2 – 2:10pm – Opening remarks (PEP chairs – Nadine and Melanie)

2:10 – 2:40 - Emission projections for waste management cycle: regional case study (Carlo Trozzi)

2:40 – 2:55 - Swedish GHG scenarios for road traffic - effect on NOx emissions (Tomas Gustafsson)

2:55 – 3:05 – 10 minute break

3:05 – 3:30 Presentation on proposed revisions to the Annex IV reporting template and discussion (PEP chairs / all)

3:30 – 3:45 – AOB and Meeting Close

9<sup>th</sup> May 2022

# Proposed changes to the Annex IV reporting template

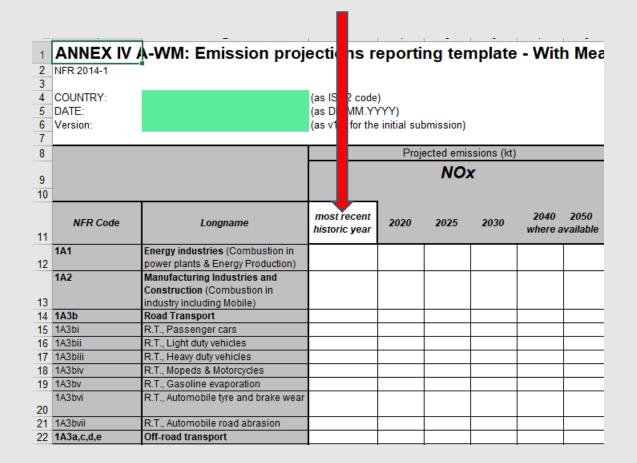
# The current situation 2 aspects to be discussed:

- Further clarity required surrounding the "most recent historic year"
- More detailed information to be provided

#### **2014 reporting guidelines – Projections Reporting Template**

1 Al	INE)	X IV A-WM: Emission projections repo	rting templa	ite - With Mea	asures								
2 NFF 3	1	ANNEX IV B-WM: Template	for repo	orting nati	ional proi	ection A	ctivity Da	nta(a) - W	/ith Mea	asures			
4 COI 5 DA1	~	NFR 2014-1		i iii g iiu i						ouroo			
6 Ver													
7	4	COUNTRY:	(as ISO2 code)										
8	5	DATE :	(as DD.MM.YYYY)										
9		Version:	(as v1.0 for the initial submission)										
10	7												
11	8			storic Year		Pro	ected Activity D		0050				
<b>1A1</b> 12	9	Activity	Reference Year 2000	Most recent historic year	2020	2025	2030	2040 where a	2050 vailable	Units (energy units are in NCV)	Notes on Measures included excluded		
1A2	10	Assumptions for general economic parame	eters:										
13	11	1. Gross Domestic Product (GDP)								10^9 €			
14 <b>1</b> A3	12	2. Population								Thousand People			
15 1A3 16 1A3										€ per tonne or GJ			
17 1A3		3. International coal prices								(Gigajoule), Other please			
18 1A3 19 1A3	13									specify			
1A3 20	14	4. International oil prices								€ per barrel or GJ			
21 1A3	10	5. International gas prices Assumptions for the energy sector:								€ per m3 or GJ			
22 1A3		Total gross inland consumption											
101		1. Oil (fossil)								Petajoule (PJ)			
23		2. Gas (fossil)								Petajoule (PJ)			
24 <b>1A</b> 5	20	3. Coal								Petajoule (PJ)			
25 26 <b>2A,E</b>		4. Biomass without liquid biofuels (e.g. wood)								Petajoule (PJ)			
27 2D,	21	5. Liquid biofuels (e.g. bio-oils) 6. Solar								Petajoule (PJ)			
										Petajoule (PJ)			
29 3B1 30 3B1	24	7. Other renewable (wind, geothermal etc.)								Petajoule (PJ)			
31 3B2	25	Total electricity production by fuel type											
32 3B3 33 3B4	20	8. Oil (fossil)								GWh			
4	27	9. Gas (fossil)								GWh			
		10. Coal								GWh			
		11. Renewable			101 5 1					GWh			
		Assumptions for Industry: (for industrial see	ctors contribu	ting more than	1% of the nat	ional total for	the base or ta	rget year)					
	51	For Parties using macroeconomic models: 12. The share of the industrial sector in GDP		1 1									
		and growth rate (e.g. iron & steel, other											
		metals, cement, coke production, pulp and											
	32	paper, petroleum refining)											
		Please insert a row for each industrial								8/			
	33	sector								% share			
	34	For Parties using other models:											
		13. The physical production index (e.g. iron &											
		steel, other metals, cement, coke production,											
		Introduction ANNEX IV A-V		X IV B-WM	ANNEX IV A-W	ANN ANN	EX IV B-WaM	+					

#### 'Annex IV A'- Projections Reporting Template - most recent historic year



# 2014 reporting guidelines – 'Annex IV A'– Projections Reporting Template

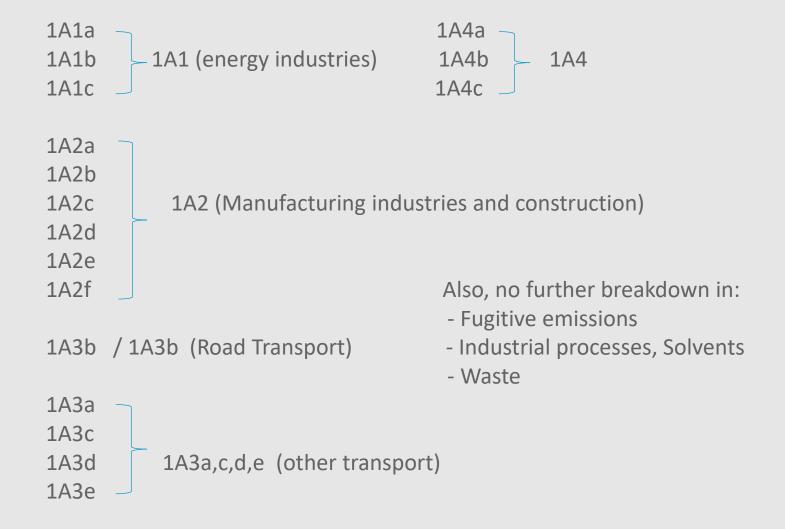
	A-WM: Emission proj	ections r	eporti	ng ten	nplate	- Witl	h Mea	sures																
2 NFR 2014-1																								
3																								
4 COUNTRY:		(as ISO2 code																						
5 DATE: 6 Version:		(as DD.MM.Y) (as v1.0 for the																						
6 Version: 7		(as v1.0 for the	e initial sut	omission)																				
8			Proje	ected emis	sions (kt)				Proj	ected emis	sions (kt)				Proj	ected emi	ssions (kt	)		Projected emissions (kt)				
9				NO	(			NMVOC							SOx (as SO <sub>2</sub> )						NH 3			
10	-							Guidelines Reporting Years								•	orting Yea	rs		Guidelines Reporting Years				
NFR Code	Longname	most recent historic year	2020	2025	2030	2040 where a	2050 Ivailable	most recent historic year	2020	2025	2030	2040 where a		most recent historic year	2020	2025	2030		2050 available	most recent historic year	2020	2025	2030	
1A1	Energy industries (Combustion in																							
12	power plants & Energy Production)																						+	
1A2	Manufacturing Industries and Construction (Combustion in																						1	
13	industry including Mobile)																							
14 1A3b	Road Transport																							
15 1A3bi	R.T., Passenger cars																							
16 1A3bii	R.T., Light duty vehicles																							
17 1A3biii	R.T., Heavy duty vehicles																							
18 1A3biv	R.T., Mopeds & Motorcycles																							
19 1A3bv	R.T., Gasoline evaporation																							
1A3bvi 20	R.T., Automobile tyre and brake wear																							
21 1A3bvii	R.T., Automobile road abrasion																							
22 1A3a,c,d,e	Off-road transport																							
1A4	Other sectors (Commercial,																						1 1	
	institutional, residential, agriculture and fishing stationary and mobile																							
23	combustion)																							
24 1A5	Other																							
1B	Fugitive emissions (Fugitive																							
25	emissions from fuels)																							
26 2A,B,C,H,I,J,K,L	Industrial Processes																							
27 2D, 2G	Solvent and other product use																						$ \longrightarrow $	
3B 28	Animal husbandry and manure																							
20 29 3B1a	management Cattle Dairy																						H	
30 3B1b	Cattle Dairy Cattle Non-Dairy																						<u> </u>	
31 3B2	Sheep																						$\vdash$	
32 3B3	Swine																							
33 3B4a	Buffalo																							
		ANNEX IV B-W	M AN	INEX IV A-	WaM	ANNEX	IV B-WaM	÷									:	•						

Pollutants: NOx, NMVOC, SO<sub>2</sub>, NH<sub>3</sub>, PM<sub>2.5</sub>, BC

Scenarios: With Measures (WM) and With Additional Measures (WaM), where relevant

# 2014 reporting guidelines – Annex I and Annex IV – comparison on emissions reporting

Historic inventory / Projections



#### 2014 reporting guidelines: Paragraph 27

27. Projections of emissions should be estimated and aggregated to the relevant source sector set out in annex IV to these Guidelines. Parties to the Gothenburg Protocol within the geographical scope of EMEP have a mandatory obligation to report such projections under article 7, paragraph 1 (b). Parties should provide a "with measures" and, where relevant, a "with additional measures" projection for each pollutant in line with the guidance given in the EMEP/EEA Guidebook. Calculated projections should be consistent with the latest inventory. Methodologies and assumptions for projections should be transparent and should allow for an independent review of data. For Parties within the EU, reported projections should, as far as appropriate, be consistent with those compiled under Regulation No. 525/2013 of the European Parliament and of the Council of 21 May 2013 on a mechanism for monitoring and reporting greenhouse gas emissions and for reporting other information at national and Union level relevant to climate change.

# 2014 reporting guidelines – 'Annex IV – B' – Projections Reporting Template – activity data

1	ANNEX IV B-WM: Template	for repo	rting nati	onal pro	jection	Activity Da	ata(a) - W	/ith Mea	sures	
2	NFR 2014-1		_			-				
3										
4	COUNTRY:		(as ISO2 code)							
	DATE :		(as DD.MM.YY							
	Version:		(as v1.0 for the		ion)					
7										
8		Latest His	storic Year		F	Projected Activity D	)ata			
Č		Reference	Most recent				2040	2050	Units	Notes on Measures
9	Activity	Year 2000	historic year	2020	2025	2030		vailable	(energy units are in NCV)	included excluded
	Assumptions for general economic param		motorio jour					- underto	(onergy and are miter)	monadou oxonadou
	1. Gross Domestic Product (GDP)								10^9€	
	2. Population								Thousand People	
12									€ per tonne or GJ	
	3. International coal prices								(Gigajoule), Other please	
13	5. International coal prices								specify	
	4. International oil prices								€ per barrel or GJ	
	5. International gas prices								€ per m3 or GJ	
	Assumptions for the energy sector:								e per mo or oo	
	Total gross inland consumption									
	1. Oil (fossil)	1				1			Petajoule (PJ)	
	2. Gas (fossil)								Petajoule (PJ)	
	3. Coal								Petajoule (PJ)	
20	5. Coal								Petajoule (PJ)	
21	4. Biomass without liquid biofuels (e.g. wood)								Petajoule (PJ)	
	5. Liquid biofuels (e.g. bio-oils)								Petajoule (PJ)	
	6. Solar								Petajoule (PJ)	
24	7. Other renewable (wind, geothermal etc.)								Petajoule (PJ)	
25	Total electricity production by fuel type									
26	8. Oil (fossil)								GWh	
27	9. Gas (fossil)								GWh	
28	10. Coal								GWh	
29	11. Renewable								GWh	
30	Assumptions for Industry: (for industrial se	ctors contribu	ting more than	1% of the nat	tional total	for the base or ta	rget year)	-		
31	For Parties using macroeconomic models:									
	12. The share of the industrial sector in GDP									
	and growth rate (e.g. iron & steel, other									
	metals, cement, coke production, pulp and									
32	paper, petroleum refining)									
	Please insert a row for each industrial								% share	
	sector								70 Share	
34	For Parties using other models:									
	13. The physical production index (e.g. iron &									
	steel, other metals, cement, coke production,									
	Introduction ANNEX IV A-		X IV B-WM	ANNEX IV A-W		NNEX IV B-WaM	$( \cdot )$			

# The proposal...

The proposal...

- Change "most recent historic year" to "projections base year"
- Add a reference to it in the reporting guidelines
- Delete 2020 and add 2035

### **Proposed 'Annex IV A'– Projections Reporting Template**

0 1 XX: 05.02.2023	:	NFR sectors to be reported		Main Pollutants (from 1990)						
2005		An A Sectors to be reported		NOx (as NO <sub>2</sub> )	NMVOC	SOx (as SO <sub>2</sub> )	$\rm NH_3$			
NFR Aggregation fo Gridding and LPS (GNFR)		Long name	Notes	kt	kt	kt	kt			
A_PublicPower	1A1a	Public electricity and heat production								
B_Industry	1A1b	Petroleum refining								
B_Industry	1A1c	Manufacture of solid fuels and other energy industries								
B_Industry	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel								
B_Industry	1А2Ь	Stationary combustion in manufacturing industries and construction: Non-ferrous metals								
B_Industry	1A2c	Stationary combustion in manufacturing industries and construction: Chemicals								
B_Industry	1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print								
B_Industry	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco								
B_Industry	1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals								
LOffroad	1A2gvii	Mobile combustion in manufacturing industries and construction (please specify in the IIR)								
B_Industry	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)								
H_Aviation	1A3ai(i)	International aviation LTO (civil)								
H_Aviation	1A3aii(i)	Domestic aviation LTO (civil)								
, F_RoadTransport	1АЗЫ	Road transport: Passenger cars								
F_RoadTransport	1АЗЫі	Road transport: Light duty vehicles								
F_RoadTransport	1АЗБііі	Road transport: Heavy duty vehicles and buses								

#### Pollutants: NOx, NMVOC, SO<sub>2</sub>, NH<sub>3</sub>, PM<sub>2.5</sub>, BC Year:; 2025, 2030, 2040, 2050

Scenarios: With Measures (WM) and With Additional Measures (WaM), where relevant

### **Proposed 'Annex IV B'– Projections Reporting Template**

10 11	XX: 05.02.2023:	NFR sectors to be reported					Activity Data (from 1990)								
12	2005		NI R Sectors to be reported			Liquid Fuels	Solid Fuels	Gaseou s Fuels	Biomass	Other Fuels	Other activity (specifie d)	Other Activity Units			
13	NFR Aggregation for Gridding and LPS (GNFR)	NFR Code	Long name	Notes	ſ	TJ NCV	TJ NCV	TJ NCV	TJ NCV	TJ NCV					
14	A_PublicPower	1A1a	Public electricity and heat production									TJNCV			
15	B_Industry	1A1b	Petroleum refining		ſ							TJNCV			
16	B_Industry	1A1c	Manufacture of solid fuels and other energy industries		ľ							TJNCV			
17	B_Industry	1A2a	Stationary combustion in manufacturing industries and construction: Iron and steel		ľ							TJNCV			
18	B_Industry	1А2Ь	Stationary combustion in manufacturing industries and construction: Non-ferrous metals		ľ							TJNCV			
19	B_Industry	1A2c	Stationary combustion in manufacturing industries and construction: Chemicals		Γ							TJNCV			
20	B_Industry	1A2d	Stationary combustion in manufacturing industries and construction: Pulp, Paper and Print		ľ							TJNCV			
21	B_Industry	1A2e	Stationary combustion in manufacturing industries and construction: Food processing, beverages and tobacco		ľ							TJNCV			
22	B_Industry	1A2f	Stationary combustion in manufacturing industries and construction: Non-metallic minerals		ľ							TJNCV			
23	LOffroad	1A2gvii	Mobile combustion in manufacturing industries and construction (please specify in the IIR)		ľ							TJNCV			
24	B_Industry	1A2gviii	Stationary combustion in manufacturing industries and construction: Other (please specify in the IIR)		ľ							TJNCV			
25	H_Aviation	1A3ai(i)	International aviation LTO (civil)		ſ							TJNCV			
26	H_Aviation	1A3aii(i)	Domestic aviation LTO (civil)		ſ							TJNCV			
27	F_RoadTransport	1АЗЫ	Road transport: Passenger cars		ſ							TJNCV			
28	F_RoadTransport	1АЗЫі	Road transport: Light duty vehicles		ľ							TJNCV			
29	F_RoadTransport	1АЗБііі	Road transport: Heavy duty vehicles and buses		ľ							TJNCV			
- 20	F_RoadTransport	1АЗЬіч	Road transport: Mopeds & motorcycles									TJNCV			

Pollutants: NOx, NMVOC, SO<sub>2</sub>, NH<sub>3</sub>, PM<sub>2.5</sub>, BC Year:; 2025, 2030, 2040, 2050

Scenarios: With Measures (WM) and With Additional Measures (WaM), where relevant

#### Summary:

- Further clarity will be provided in the Annex IV reporting template and guidelines to ensure that Countries are providing the correct year

A small working group was set up following last year's PEP meeting to discuss options. The following conclusions were made:

- Currently the emission projection estimates provided in the 'Annex IV – A' reporting templates are not very transparent due to the merging of NFR codes.
- The projected activity data reporting in 'Annex IV-B' is not thought to be useful by projection reviewers.
- We are proposing to have the same reporting template for projections as for historic both for emissions and activity.
- If this is agreed, the EMEP SB meeting in September will provide the final sign off and then this would be used by countries for reporting in March 2023



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