



MINISTÈRE DE LA TRANSITION ÉNERGÉTIQUE

*Liberté
Égalité
Fraternité*



FRENCH EXPERIENCE IN BUILDING AP AND GHG EMISSION PROJECTIONS

TFEIP – PROJECTIONS PANEL – 15/05/2024

Samuel Laval, Deputy chief of the office of emissions and piloting of the national low-carbon strategy, Directorate general of energy and climate, Ministry of ecological transition and territorial cohesion

Summary

1. France's current
climate policy
framework

2. The ongoing
reinforcement of
climate policies



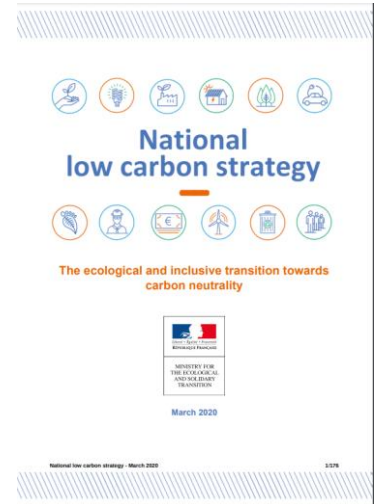
**MINISTÈRE
DE LA TRANSITION
ÉNERGÉTIQUE**

*Liberté
Égalité
Fraternité*

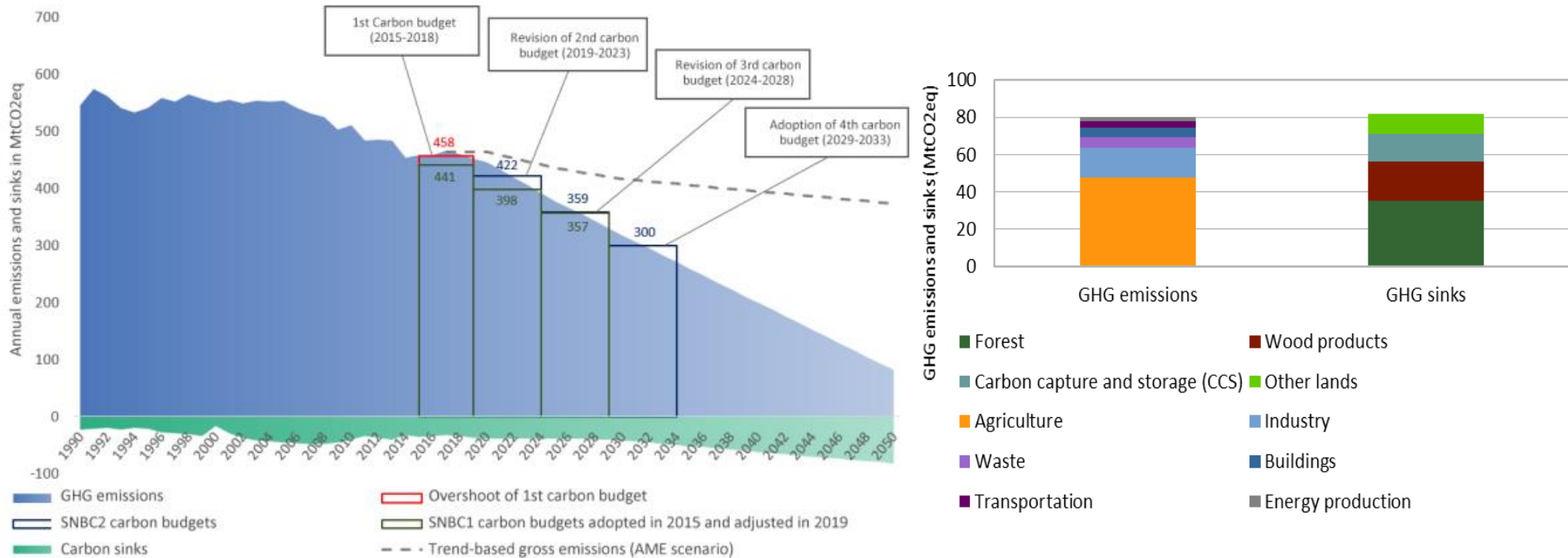
1. THE FRENCH AP AND GHG SCENARIO

The National Low Carbon Strategy

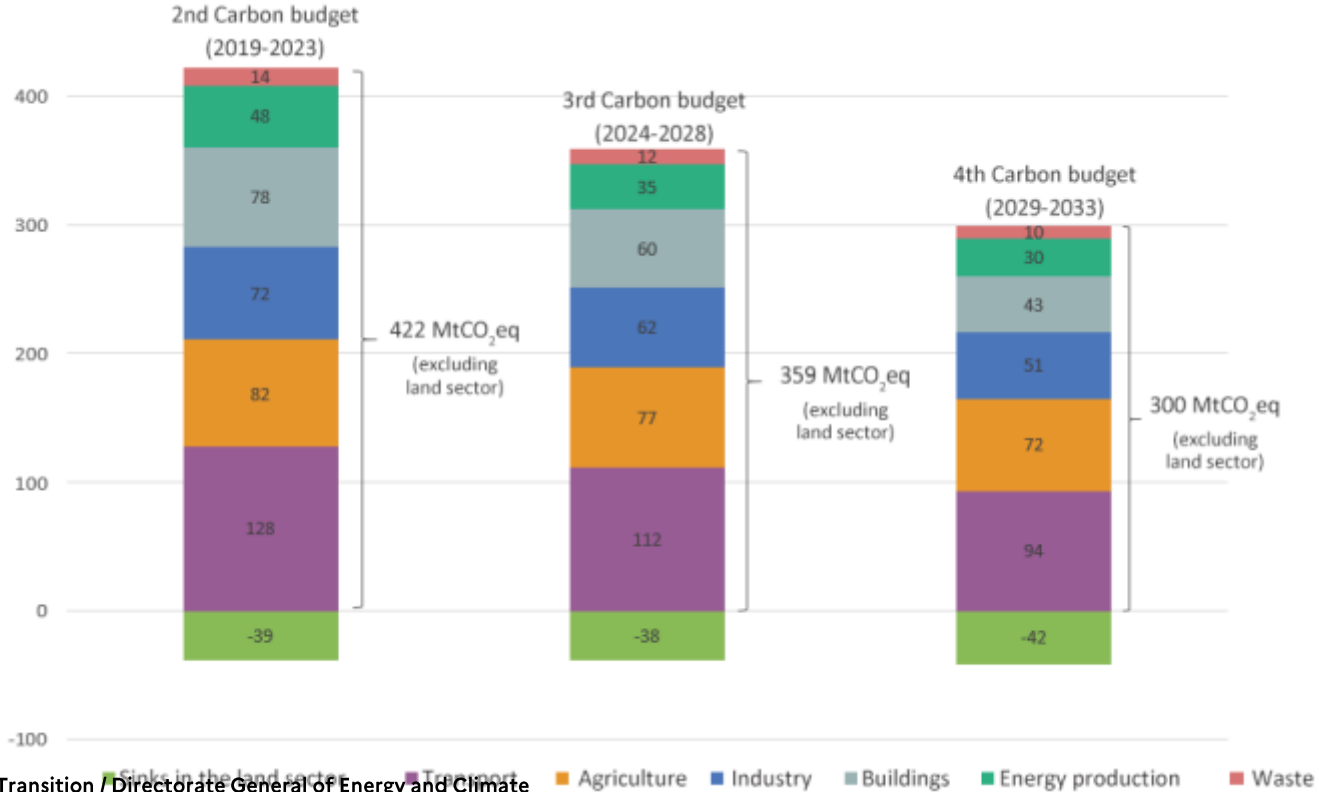
- A 1st National Low Carbon Strategy in 2015 to divide by 4 our national emissions by 2050
- Updated in 2020 with enhanced ambition : aiming for climate neutrality by 2050
- The roadmap for France's climate change mitigation policy
 - Carbon budgets for 3 consecutive 5-year period
 - Definition of policy orientations to achieve the goals
 - Revision every 5-year (or sooner if needed)
 - Articulated with other plans (including France's energy strategy, as well as local policy planning documents)
 - Consistent with EU and international commitments



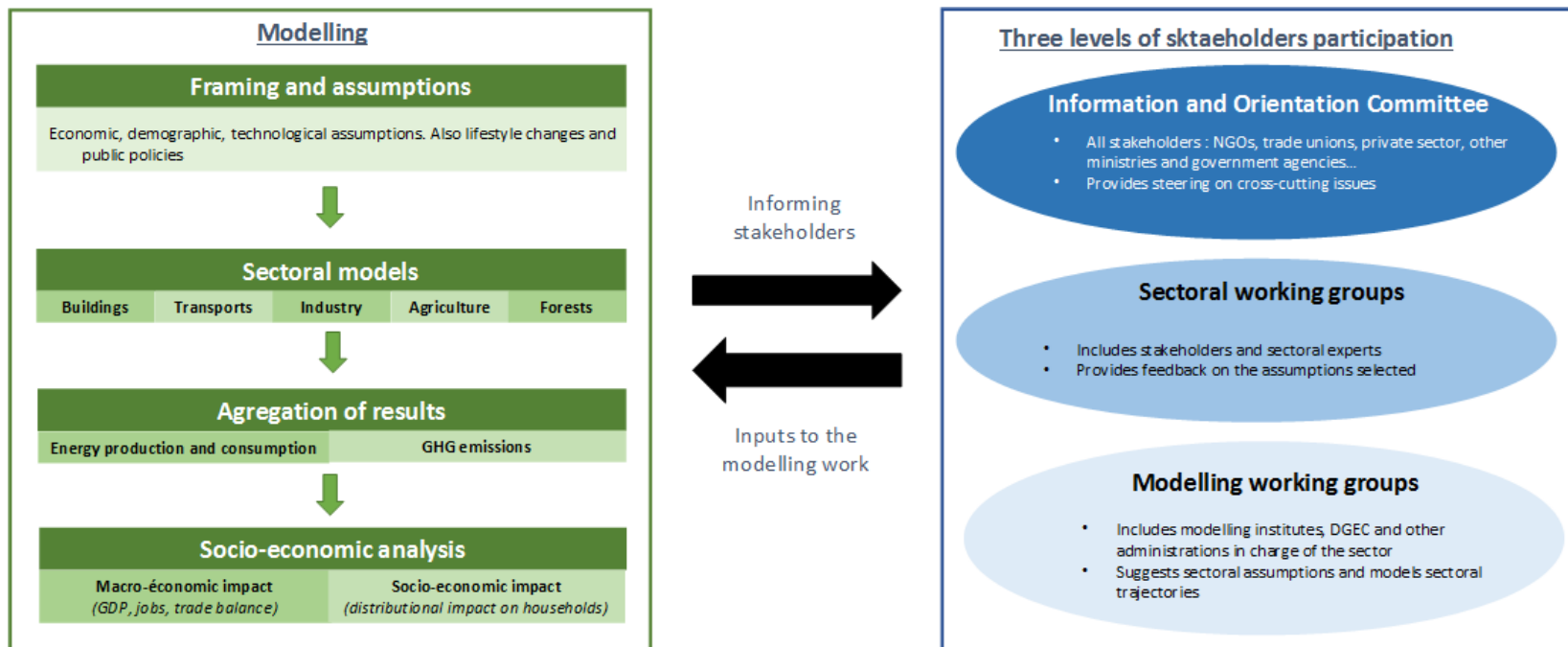
A quantified, detailed roadmap for 2030 and 2050



... with sectoral sub-budgets



Elaboration of the AP and GHG scenario



Sectoral models

MoSUT – agriculture
Calculateur forêt bois – forestry
Artificialisation
MENFIS – housing
Modèle tertiaire - building
MICO – Air conditioning
Modev – traffic
Modèles de parc – vehicles
Modèle aviation – aviation
Pepit0 – industry production
EnerMed – industry and energy
Déchets – waste
F-gaz – F-gaz

WG agriculture

WG transports

WG building

WG industry-
energy-waste

WG LULUCF

Supply-demand balance
of biomass

Overseas territories
modelisation

Complementary use of Titan
(technical-economic model)

Carbon footprint forecast

Macro economic
evaluation

Investments need

Supply-demand balance of material

Socio-economic evaluation

Energy aggregation
Enerdata

Production of energy
balances

GHG and AP agregation
CITEPA

Different format for national inventories
and international reporting (UNFCCC,
European Commission, UNECE)

In use in 2023

Buildings

Framing assumptions
(macroeconomic, demographic)

Residential

Tertiary

*Demographics, housing use,
household size, etc.*

*Employment
projection by
sector*

Model Antonio (Ademe)

Calculations: DGEC

Residential park

Office → Housing

Tertiary park

*Energy prices, public
policy assumptions, etc.*

*Setpoint temperature,
fleet performance,
etc.*

*Population,
energy mix, fleet,
etc.*

*Energy prices,
regulations*

Secondary residences
and vacant dwellings
model (Ademe)

Model Res-IRF (Cired)

Model MICO (Ademe)

DGEC
Other

Model Vivaldi (Ademe)

Cired

Ademe

Total consumption of
second homes and vacant
units

Heating consumption of
primary residences

Residential and tertiary
air conditioning
consumption

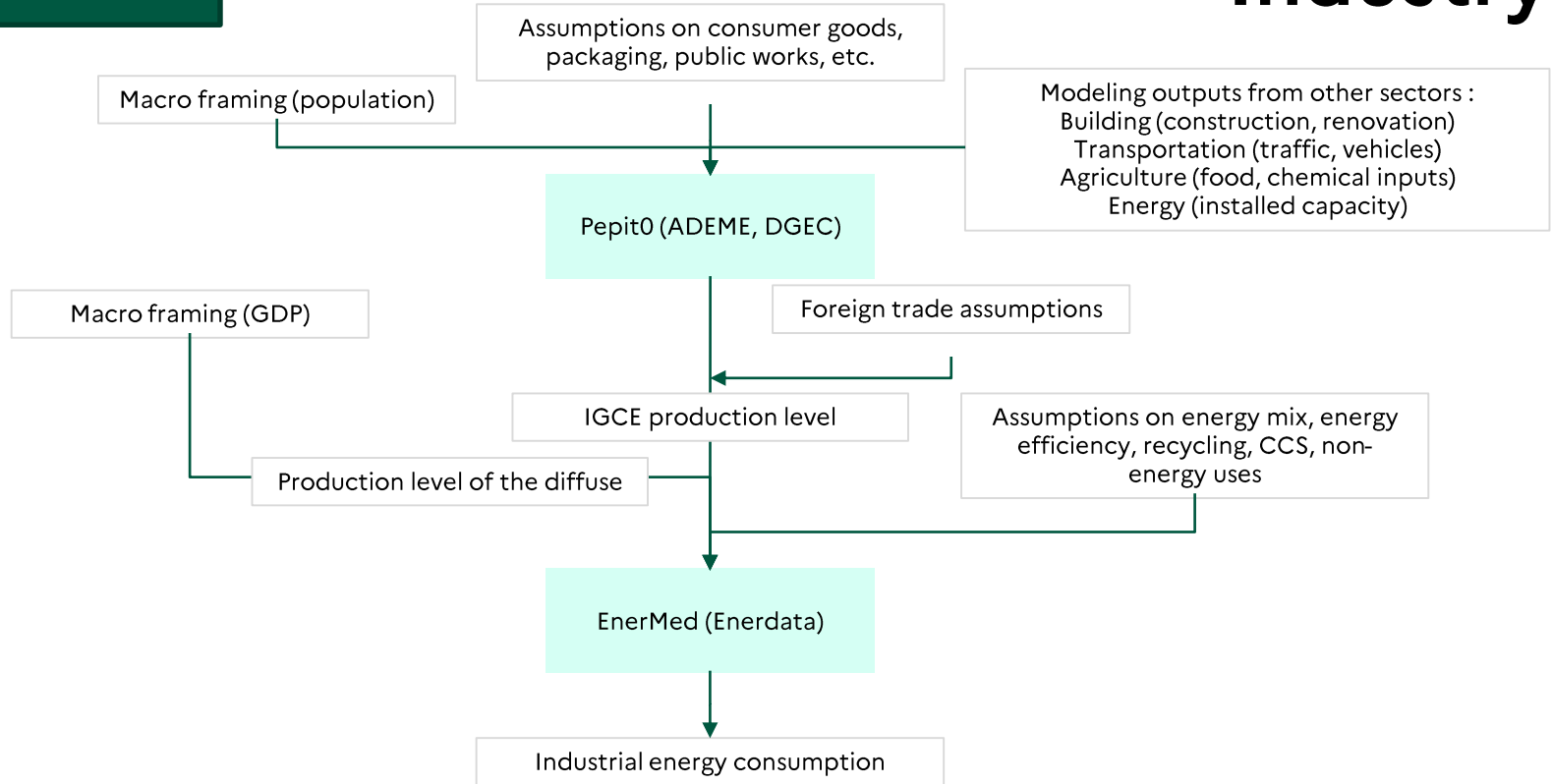
Other residential and
tertiary consumption

Heating consumption of the
tertiary sector

Total consumption of buildings

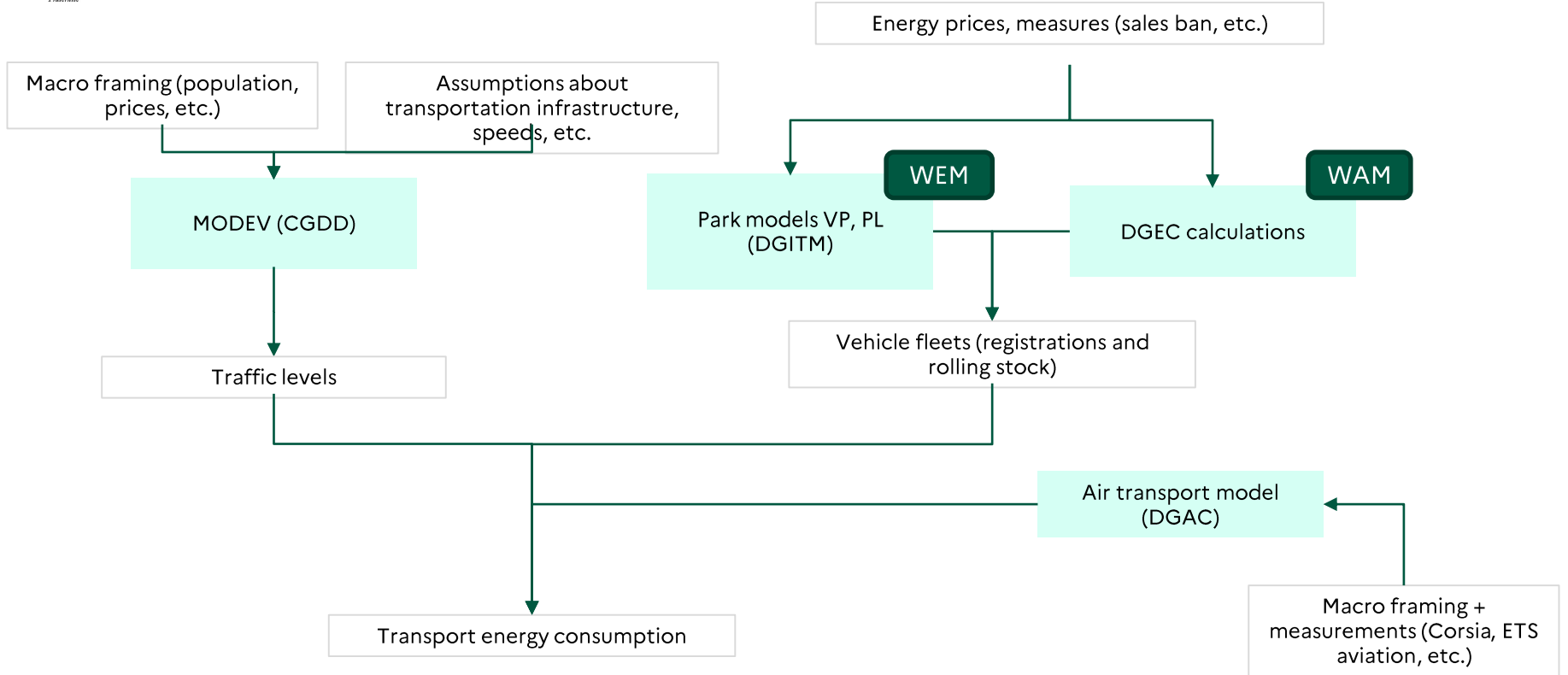
In use in 2023

Industry



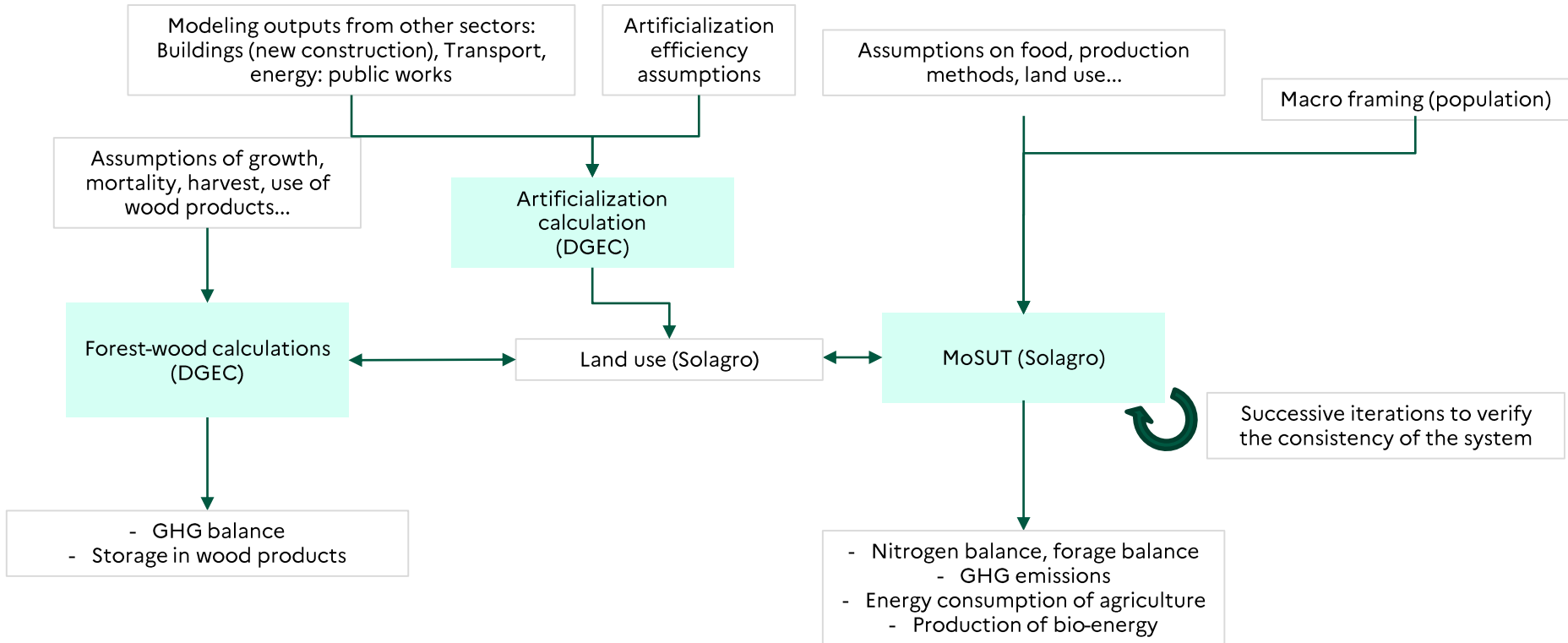
In use in 2023

Transports

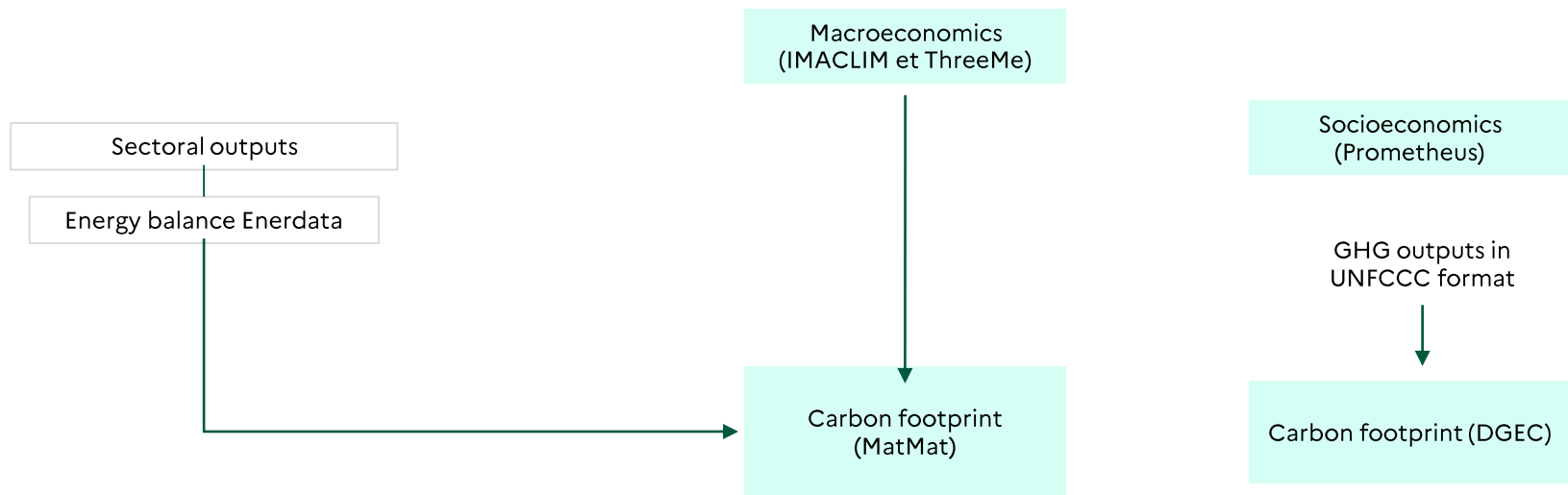


In use in 2023

Agriculture – Forest - Lands



Macroeconomics



From energy balances...

TWh	Coal	Crude oil	Refined petroleum products	Synthetic fuels	Natural gas	Synthetic gas	Nuclear	Electric renewables	Thermal renewable and waste						Electricity	Heat	Hydrogen	Total
									Solid biomass	Waste	Biofuels	Renewable gas	Environmental heat	Solar thermal and geothermal energy				
Primary energy production	0	0	0	0	0	0	719,4	562,2	262,5	19,2	1,6	0,2	167,2	24,4	0	0	0	1756,6
Imports	6,5	114,0	2,0	0	2,7	0	0	0	5,2	0	5,4	0	0	0	0	0	0	135,7
Exportations	0	0	-33,8	-8,5	0	0	0	0	0	0	0	0	0	0	-21,8	0	0	-64,2
International maritime routes	0	0	-1,7	-4,3	0	-0,3	0	0	0	0	-0,2	-6,1	0	0	0	0	0	-12,6
International air routes	0	0	-18,7	-28,3	0	0	0	0	0	0	-14,0	0	0	0	0	0	-2,6	-63,6
Inventory changes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Primary consumption	6,5	114,0	-52,2	-41,1	2,7	-0,3	719,4	562,2	267,7	19,2	-7,3	-5,9	167,2	24,4	-21,8	0	-2,6	1752,0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Statistical gap	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Power generation	0	0	0	0	0	0	719,4	562,2	14,5	2,8	6,6	0,1	0	6,8	-817,4	0	26,2	521,0
Heat generation	0	0	0	0	0	0	0	0	33,7	14,4	0	8,2	0	11,3	0	-64,6	0	3,0
Renewable gas production	0	0	0	0	0	0	0	0	105,3	0	0	-101,2	0	0	0	0	0	4,2
Synthesis gas production	0	0	0	0	0	-4,6	0	0	0	0	0	0	0	0	0	0	6,4	1,8
Oil refining	0	118,1	-116,9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,2
Biofuel production	0	0	0	0	0	0	0	0	61,2	0	-61,2	0	0	0	0	0	0	0
Production of e-fuels	0	0	0	-56,7	0	0	0	0	0	0	0	0	0	0	0	0	79,0	22,3
Hydrogen production	0	0	0	0	0	0	0	0	0	0	0	0	0	0	227,4	0	-163,8	63,7
Other transformations, transfers	3,3	-4,1	5,4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,6
Internal uses of the energy branch	1,3	0	16,4	0	0	0,2	0	0	0	0	0	4,5	0	23,9	0	0	0	46,4
Transmission and distribution losses	0	0	0	0	0	0,1	0	0	0	0	1,1	0	0	60,9	5,0	0	0	67,1
Net consumption of the energy branch	4,6	114,0	-95,1	-56,7	0	-4,3	719,4	562,2	214,8	17,2	-54,7	-87,2	0	18,1	-505,2	-59,6	-52,2	735,1
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Industry	1,8	0	0,7	0	0	1,7	0	0	18,5	2,0	1,4	32,8	11,3	0,0	142,8	18,4	8,2	239,7
Transport	0	0	2,0	2,9	0	0,3	0	0	0	0	11,3	4,9	0	110,4	0	5,4	0	137,3
Residential	0	0	0,2	0	0	1,3	0	0	28,9	0	0	24,9	125,0	3,1	129,1	22,2	0	334,7
Tertiary	0	0	0,1	0	0	0,7	0	0	0,3	0,0	0	12,4	29,5	1,0	81,6	18,9	0	144,5
Farming	0	0	0	0,5	0	0,1	0	0	4,6	0	16,6	1,5	1,5	2,2	7,8	0	0,4	35,3
Technological wells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11,7	0	0	11,7
Final energy consumption	1,8	0	3,0	3,4	0	4,0	0	0	52,4	2,0	29,3	76,5	167,2	6,3	483,4	59,6	14,1	903,2
Final non-energy consumption	0	0	39,8	12,2	2,7	0	0	0	0,6	0	18,1	4,8	0	0	0	0	0	35,5
Final consumption	1,8	0	42,9	15,6	2,7	4,0	0	0	53,0	2,0	47,4	81,3	167,2	6,3	483,4	59,6	49,6	1016,8

...To greenhouse gases projections

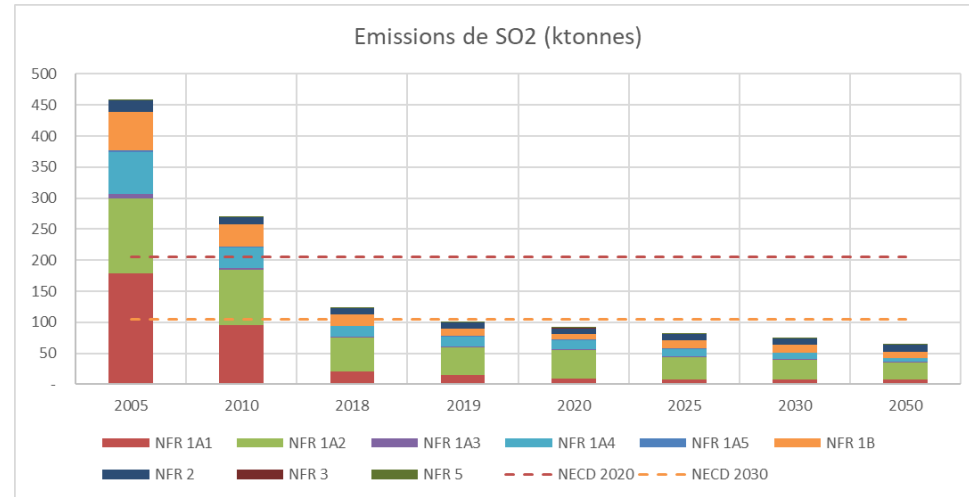
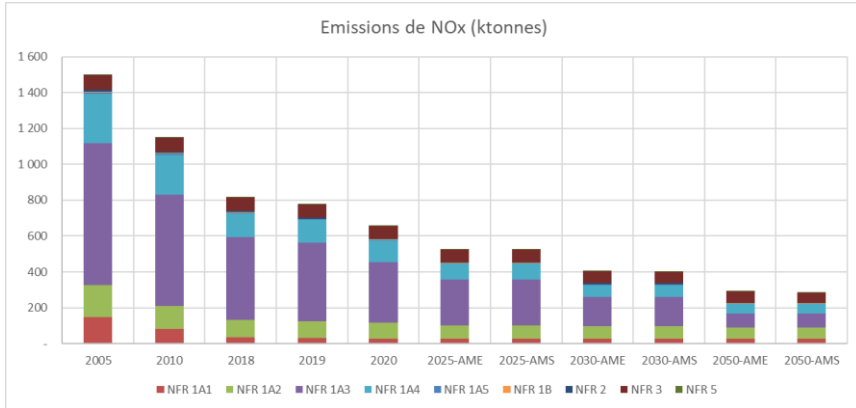
		2020	2030	2040	2050
Total (Net Emissions)⁽¹⁾	CRF	264 729,61	124 996,03	182 869,84	166 450,99
1. Energy	1	264 729,61	124 996,03	182 869,84	166 450,99
A. Fuel Combustion (Sectoral Approach)	1A	261 524,28	222 268,48	184 712,79	171 312,24
1. Energy Industries	1A1	17 115,38	28 088,38	27 406,11	30 077,45
a. Public electricity and heat production	1A1a	29 889,82	20 109,80	19 851,99	25 966,62
i. Electricity production	1A1i	17 486,87	8 985,63	8 852,10	9 987,28
ii. Urban heating	COJ	8 454,18	4 062,89	3 948,97	3 901,92
iii. Waste incineration	DE	6 948,78	11 054,29	12 059,92	12 057,42
b. Petroleum refining	1A1b	5 122,48	5 639,99	5 214,92	4 799,99
c. Manufacture of solid fuels and other energy industries	1A1c	2 109,09	2 365,99	2 339,90	2 312,24
2. Manufacturing Industries and Construction	1A2	42 186,67	35 474,90	32 423,13	29 993,00
3. Transport	1A3	109 469,28	102 014,49	78 966,99	70 871,09
a. Domestic aviation	1A3a	8 076,33	4 709,74	5 020,45	5 172,15
b. Road transportation	1A3b	104 468,24	95 481,27	72 169,48	63 936,09
c. Railways	1A3c	309,49	304,75	304,75	304,75
d. Domestic seavallation	1A3d	1 303,21	2 207,81	1 173,34	1 145,75
e. other transportation	1A3e	312,12	310,96	300,97	312,15
4. Other Sectors	1A4	71 266,59	56 344,65	45 771,68	37 921,81
a. Commercial/institutional	1A4a	19 812,91	19 828,20	18 206,23	18 300,69
b. Residential	1A4b	39 971,15	30 318,46	22 449,50	16 267,47
c. Agriculture/forestry/fishing	1A4c	11 382,29	10 197,90	9 059,95	8 359,64
d. Other	1A4d	1 498,38	348,62	349,48	463,89
B. Fugitive Emissions from Fuels	1B	8 205,33	2 627,60	- 1 842,90	- 4 861,25
1. Solid Fuels	1B1	25,56	10,09	10,09	10,09
2. Oil and Natural Gas and other emissions from energy pro	1B2	1 379,77	4 202,55	3 297,05	3 078,70
C. CO ₂ transport and storage	1C	-	- 1 585,00	- 5 110,00	- 7 950,00
2. Industrial Processes	2	40 188,67	34 799,85	32 224,99	31 109,18
A. Mineral Products	2A	8 051,96	8 430,01	8 664,47	7 864,13
1. Cement production	2A1	6 197,23	6 309,21	5 584,27	4 865,82
B. Chemical Industry	2B	7 016,86	6 813,74	7 074,26	7 200,61
C. Metal Production	2C	9 937,18	12 467,89	12 669,10	12 851,66
1. Iron and steel industry	2C1	8 486,29	10 517,52	10 616,60	10 705,64
D. Non-energy products from fuels and solvent use	2D	1 068,88	1 066,80	1 004,62	972,90
E. Electronic Industry	2E	86,40	97,74	97,72	97,72
F. Product uses as ODS substitutes	2F	11 613,67	9 231,21	1 782,23	1 174,53
G. Other product manufacture and use	2G	1 333,96	1 000,61	950,32	943,99
H. Other	2H	0,00	0,00	0,00	0,00
3. Agriculture	3	70 386,13	68 144,99	65 851,86	63 958,61
A. Enteric Fermentation	3A	38 186,51	32 314,60	31 174,26	29 990,12
B. Manure Management	3B	8 146,26	4 946,97	4 990,41	4 724,27
C. Rice Cultivation	3C	38,23	38,25	38,28	38,31
D. Agricultural Soils ⁽²⁾	3D	- 29 169,39	- 28 996,38	- 28 255,39	- 27 509,46
E. Prescribed Burning of Savannas	3E	-	-	-	-
F. Field Burning of Agricultural Residues	3F	36,99	36,65	36,13	35,61
G. Liming	3G	640,81	633,58	622,73	611,87
H. Urea application	3H	1 095,18	1 000,48	960,44	926,40
I. Other carbon-containing fertilizers	3I	181,84	176,28	169,42	162,37
J. Other	3J	-	-	-	-
4. Land use, land-use change and forestry⁽¹⁾	4	- 14 009,48	- 22 803,89	- 18 948,39	- 15 678,58
A. Forest land	4A	- 30 426,85	- 31 129,12	- 26 680,37	- 22 217,37
B. Cropland	4B	- 12 256,41	- 9 205,96	- 10 699,58	- 10 211,69
C. Grassland	4C	- 8 810,39	- 5 907,81	- 5 980,03	- 6 246,27
D. Wetlands	4D	504,48	472,73	458,99	447,12
E. Settlements	4E	- 11 927,15	- 7 665,95	- 6 001,80	- 4 534,57
F. Other land	4F	-	-	-	-
G. Harvested wood products	4G	- 814,43	- 820,14	- 812,94	- 812,79
H. Other	4H	257,99	227,74	227,74	227,74
5. Waste	5	17 658,14	15 793,98	11 832,46	9 338,71
A. Solid Waste Disposal	5A	11 964,89	9 391,99	5 418,36	2 995,95
B. Biological treatment of solid waste	5B	1 340,37	1 522,19	1 564,66	1 650,00
C. Incineration and open burning of waste	5C	1 793,74	1 906,20	2 083,61	2 343,75
D. Waste water treatment and discharge	5D	2 649,14	2 772,64	2 768,03	2 739,01
E. Other	5E	-	-	-	-

CRF format

	2020	2030	2040	2050
CEER emissions (MtCO₂e)				
TOTAL, without LULUCF	393,6	343,6	330,6	298,6
LULUCF	- 49,7	- 20,7	- 47,7	- 67,7
TOTAL, with LULUCF	373,9	319,9	274,9	230,9
Energy				
Electricity production	17,2	4,2	4,0	3,2
Urban heating	5,0	4,1	3,9	3,8
Refuse incineration	7,0	6,6	7,0	6,4
Transformation des combustibles minéraux solides	2,1	2,1	2,1	2,1
Émission et distribution de combustibles solides	6,0	6,0	6,0	6,0
Émission et distribution de combustibles liquides	11,1	10,7	10,6	10,6
Émission et distribution de combustibles gazeux	1,0	1,0	1,0	1,0
Autres émissions de hydrogène et de gaz	1,0	1,0	1,0	1,0
Total Industrie et Énergie	48,8	39,8	39,7	39,9
Industry				
Chemicals	6,7	6,5	6,7	6,8
Construction	1,0	1,0	1,0	1,0
Equipment	2,9	2,7	2,7	2,7
Food products	6,2	6,0	6,0	5,8
Process Metallurgy	14,4	14,0	13,8	13,8
Non-ferrous Metallurgy	2,8	2,8	2,7	2,7
Non-metallic minerals	0,7	0,7	0,7	0,7
Paper	2,7	2,7	2,7	2,7
Other manufacturing industries	2,4	2,4	2,3	2,3
Total Industry	72,6	68,6	67,6	68,0
Waste				
Waste storage	1,0	1,0	1,0	1,0
Industrial refuse energy recovery	1,4	1,4	1,4	1,4
Other refuse energy recovery	1,0	1,0	1,0	1,0
Other refuse treatment	1,0	1,0	1,0	1,0
Total waste	4,4	4,4	4,4	4,4
Buildings				
Domestic air conditioning	26,7	26,8	26,7	26,8
Domestic air conditioning	11,4	11,4	11,4	11,4
Domestic refrigeration	3,0	3,0	3,0	3,0
Use of household products (including paints, varnishes)	3,2	3,2	3,2	3,2
Domestic machinery (including gas ovens)	10,7	10,7	10,7	10,7
Domestic and domestic heating oil storage	1,6	1,6	1,6	1,6
Sub-total buildings	48,8	48,8	48,8	48,8
Energy Services for water and wastewater treatment	1,0	1,0	1,0	1,0
Energy Services for water and wastewater treatment	1,0	1,0	1,0	1,0
Energy Services for water and wastewater treatment	1,0	1,0	1,0	1,0
Other services (including public works, parks, waste, swimming)	1,0	1,0	1,0	1,0
Other services (including public works, parks, waste, swimming)	1,0	1,0	1,0	1,0
Other services (including public works, parks, waste, swimming)	1,0	1,0	1,0	1,0
Sub-total services	3,0	3,0	3,0	3,0
Total Buildings	51,8	51,8	51,8	51,8
Agriculture				
Sub-total livestock	25,4	25,4	25,4	25,4
Sub-total buildings	51,8	51,8	51,8	51,8
Sub-total services	3,0	3,0	3,0	3,0
Total Agriculture	54,8	54,8	54,8	54,8
Transport				
Sub-total road transport	18,6	18,6	18,6	18,6
Sub-total other transport	6,2	7,4	7,4	7,4
Total transport	24,8	26,0	26,0	26,0
International aviation	2,7	2,7	2,7	2,7
LULUCF				
Forest	30,4	30,1	29,7	29,2
Cropland	1,0	1,0	1,0	1,0
Wetlands	1,1	1,1	1,1	1,1
Other land	1,1	1,1	1,1	1,1
Harvested wood products	1,1	1,1	1,1	1,1
Other land	1,1	1,1	1,1	1,1
Harvested wood products	1,1	1,1	1,1	1,1
Other land	1,1	1,1	1,1	1,1
Harvested wood products	1,1	1,1	1,1	1,1
Other land	1,1	1,1	1,1	1,1
Total LULUCF	34,8	34,8	34,8	34,8

SECTEN format
for national
communications

...and air pollutants projections





**MINISTÈRE
DE LA TRANSITION
ÉNERGÉTIQUE**

*Liberté
Égalité
Fraternité*

2. THE ONGOING UPDATE OF THE SCENARIO

Reinforced governance : the General Secretariat for Ecological Transition

- A new administration directly under the Prime Minister
- Coordination role among the different ministries
 - Creation of working groups for 22 subjects (housing, cars, industry, etc)
 - Ecological transition > climate
 - Putting together plan, policies, fundings to reach our targets
 - Monitoring of the whole government action and of objective achievements
- Publication of a first progress report in June



Success
story!

Independent expertise : The High Council on Climate (HCC)

The High Council on Climate (HCC) is an **independent body tasked with issuing advice and recommendations to the French government** on the delivery of public measures and policies aimed at reducing France's greenhouse gas emissions.

The HCC has two strategic priorities:

- **submit an annual report** on France's adherence to its greenhouse gas emissions reduction trajectory and on the effective delivery of measures and policies to reduce greenhouse gas emissions and develop carbon sinks.
- **issue a report every five years** on France's low-carbon strategy and carbon budgets proposals, as well as on the greenhouse gas emissions reduction trajectory it committed to follow.

Public participation : the Citizens' Convention on Climate

- An unprecedented democratic experiment with a panel of randomly chosen 150 citizens representative of the diversity of French society
- 1 question : **How to reduce greenhouse gas emissions by at least 40% by 2030, in a spirit of social justice?**
- 7 sessions during week-ends between octobere 2019 and June 2020
- 149 proposals were issued in the final report in june 2020
- A dedicated bill was passed in July 2021 by the Parliament for legal measures : « **Climate & Resilience Act** »



Success
story!

Participation of the private sector : the decarbonization roadmaps (« article 301 »)

- The article 301 of the Climate and Resilience Act obligates each major economic sector that emits greenhouse gases to publish a decarbonization roadmap, compatible with the national strategy
- Roadmaps have been conceived from 2021 to 2023, with first publications in May 2023
- Private companies and their representant commit themselves to respect ambitious decarbonization trajectory, and identify relevant measures

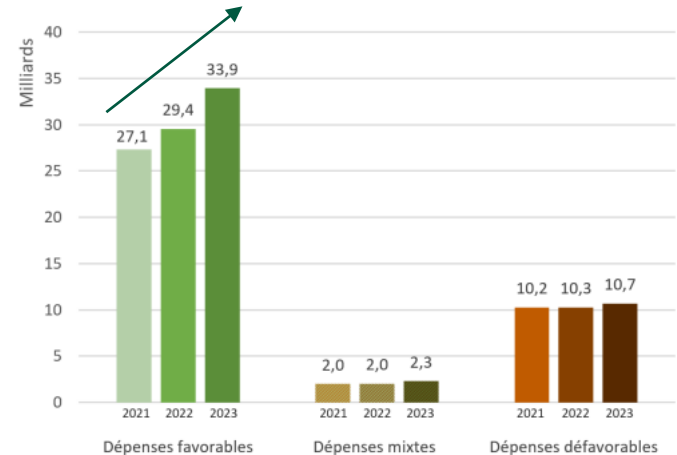


Success
story!

Green budgeting each year since 2021



- Since 2021, the government published each year a green budget
- The "green budget", a document annexed to the 2023 budget bill, focuses on measuring the impact of the State budget on the environment.
- In 2023 - excluding the impact of rising energy prices and the stimulus package - pro-environment State budget spending will amount to €33.9bn, while mixed and unfavorable spending will be stabilized, i.e. an additional expenditure of €4.5bn compared to 2022.
- The increase in so-called "green" spending is in line with the government's environmental ambitions and will be used in 2023 to carry out concrete actions such as energy-efficient renovation of buildings, financing clean mobility, etc.





**MINISTÈRE
DE LA TRANSITION
ÉNERGÉTIQUE**

*Liberté
Égalité
Fraternité*

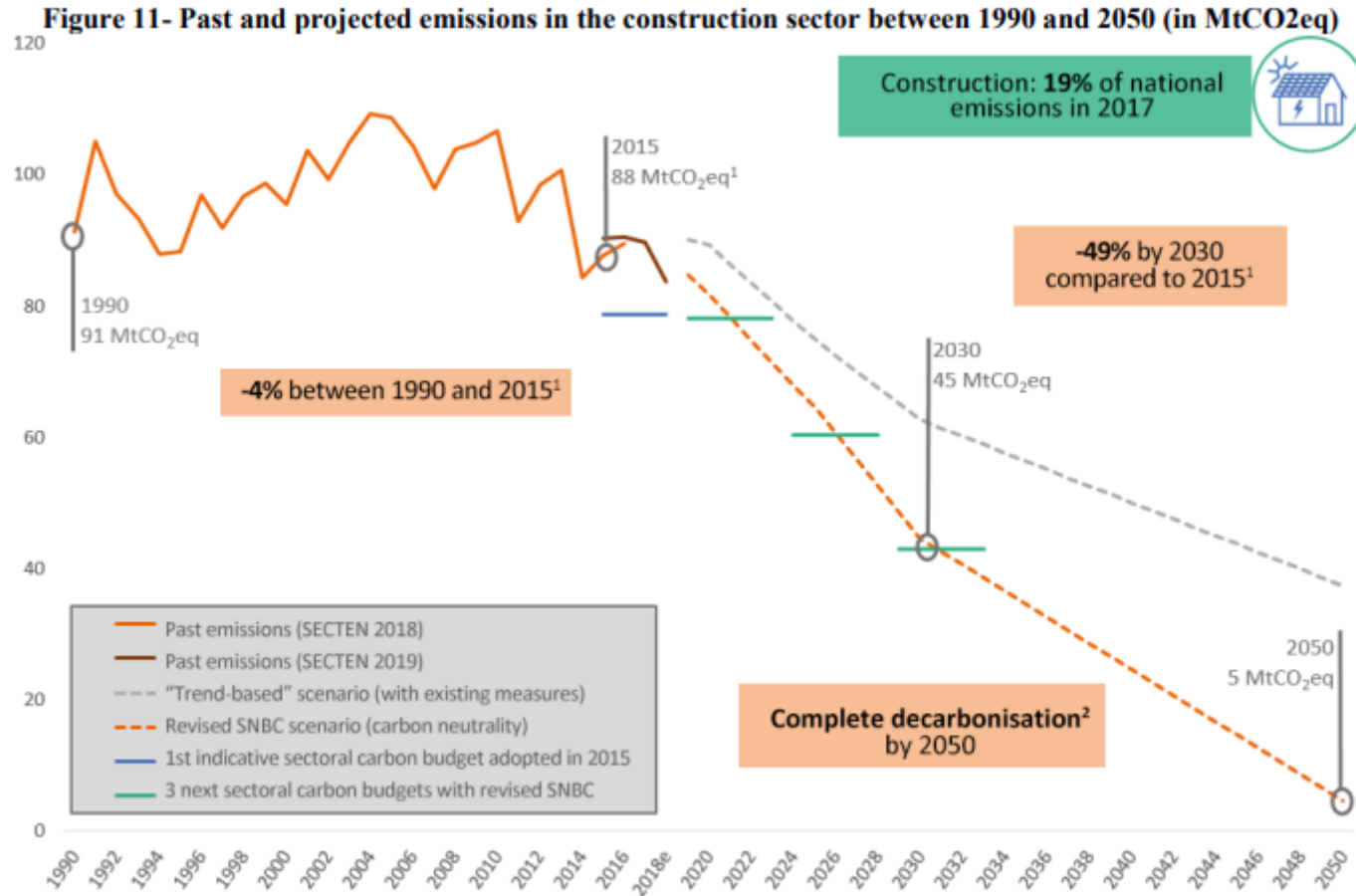
ANNEX

1. FRANCE'S CURRENT CLIMATE POLICY FRAMEWORK

1.2. SECTORAL INSIGHTS

PaMs in 2020 scenario

- Freezes the carbon component at the end of 2018
- Extension of the energy saving certificate scheme until 2050
- Extension of the heat fund until 2050
- End of the sale of new cars and light commercial vehicles emitting greenhouse gases in 2040
- Demand side measures inducing a modal shift.
- RT2012, an extension of the eco-PTZ, eco-PLS tax credit, and subsidies for the thermal renovation until 2050.
- Target for the disappearance of the most-energy consuming homes from 2030
- Raising the price of ETS quotas on the market
- Extension of the heat fund, the energy saving certificates, and innovation subsidies under the Investment Program for the future until 2050 for the industry
- Awareness raising measures for a quality diet



¹The emissions used for the year 2015 are those of the CITEPA SECTEN 2018 inventory.

²Does not take into account "incompressible" residual gas leaks (fluorinated gases, renewable gases).

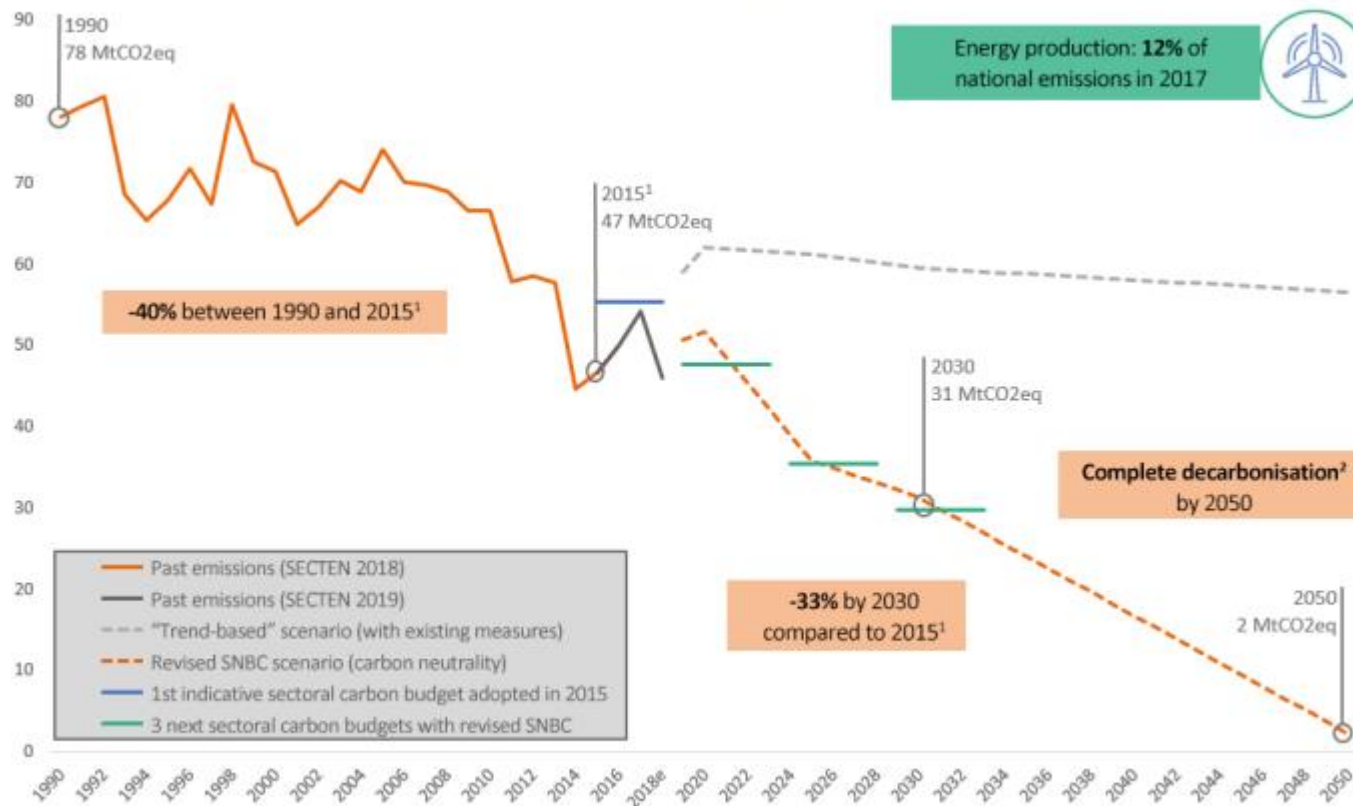
100 % low-energy buildings by 2050



- Massively retrofit public and private building stocks
- Use a balanced heating mix based on heat pumps, heating networks and to a lesser extent biomass and biogas
- Insist on equipment energy efficiency and life cycle material impact
- Develop sobriety

Evolution of GHG emissions (2015 baseline)	
2030	2050
-49 %	Complete Decarbonization

Figure 15 - Past and projected emissions in the energy production sector between 1990 and 2050 (in MtCO₂eq)



¹The emissions used for the year 2015 are those of the CITEPA SECTEN 2018 inventory.

² Excludes residual emissions from fossil fuels for aviation and marine transport and residual leakage, including methane.

Developing low-carbon energy resources



- Closing down the few remaining coal powerplants
- High mobilization of biomass
- Development of electric renewable energies

Evolution of GHG emissions (2015 baseline)	
2030	2050
-33 %	Complete Decarbonization

Figure 16 - Sources of energy which could meet the final energy needs in 2050

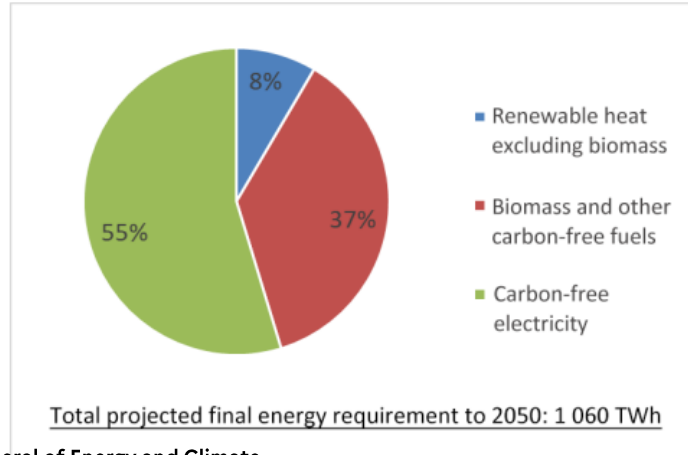
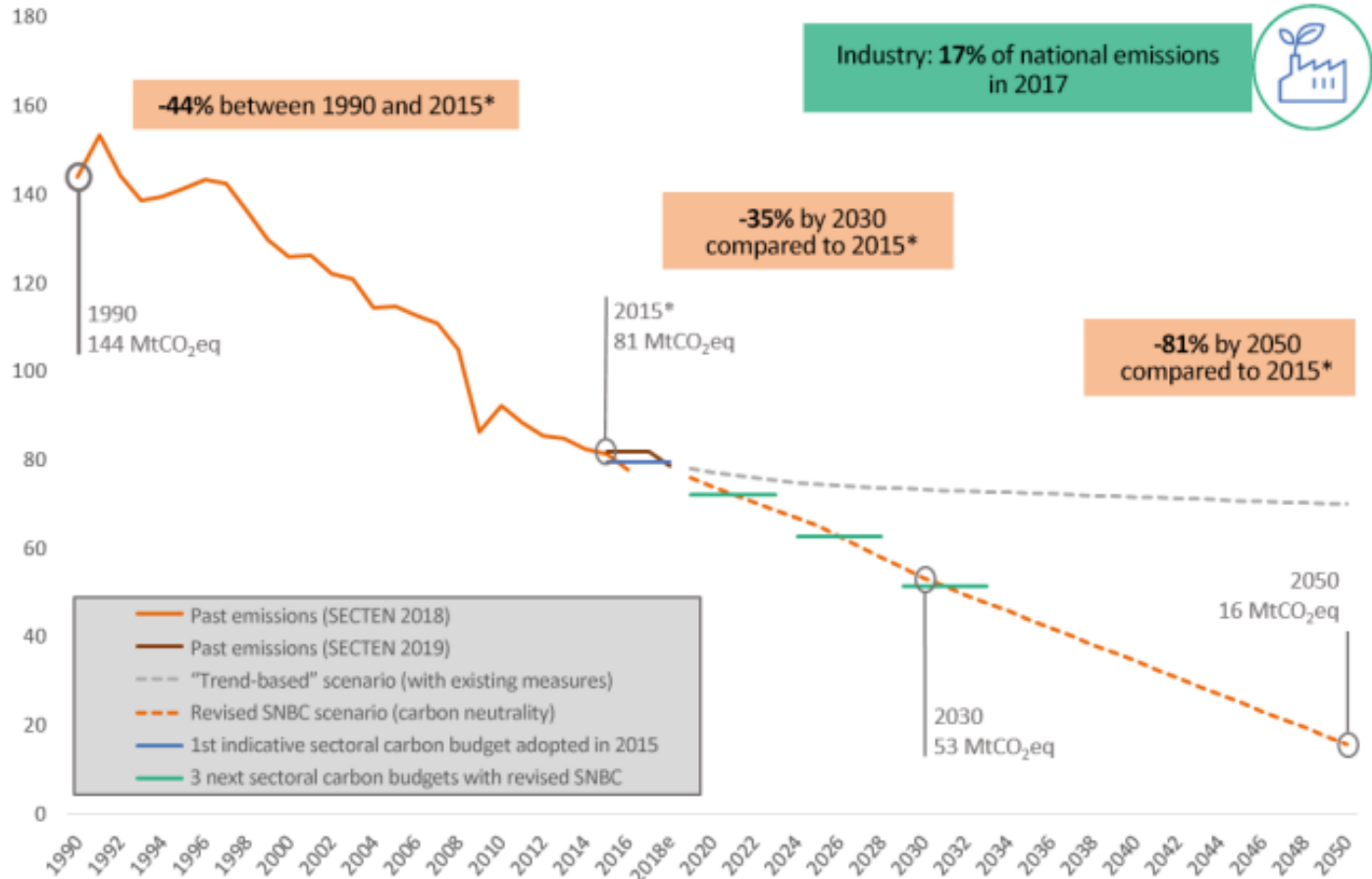


Figure 14 - Past and projected emissions in the industrial sector between 1990 and 2050 (in MtCO₂eq)



*The emissions used for the year 2015 are those of the CITEPA SECTEN 2018 inventory

Developing low-carbon industries



Energy efficiency of branches and decarbonization of energy (biomass, biogas, electricity), enhancing eco-design and circular economy

Evolution of GHG emissions (2015 baseline)	
2030	2050
-35 %	-81%

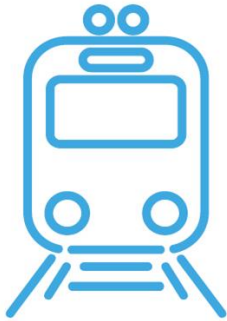
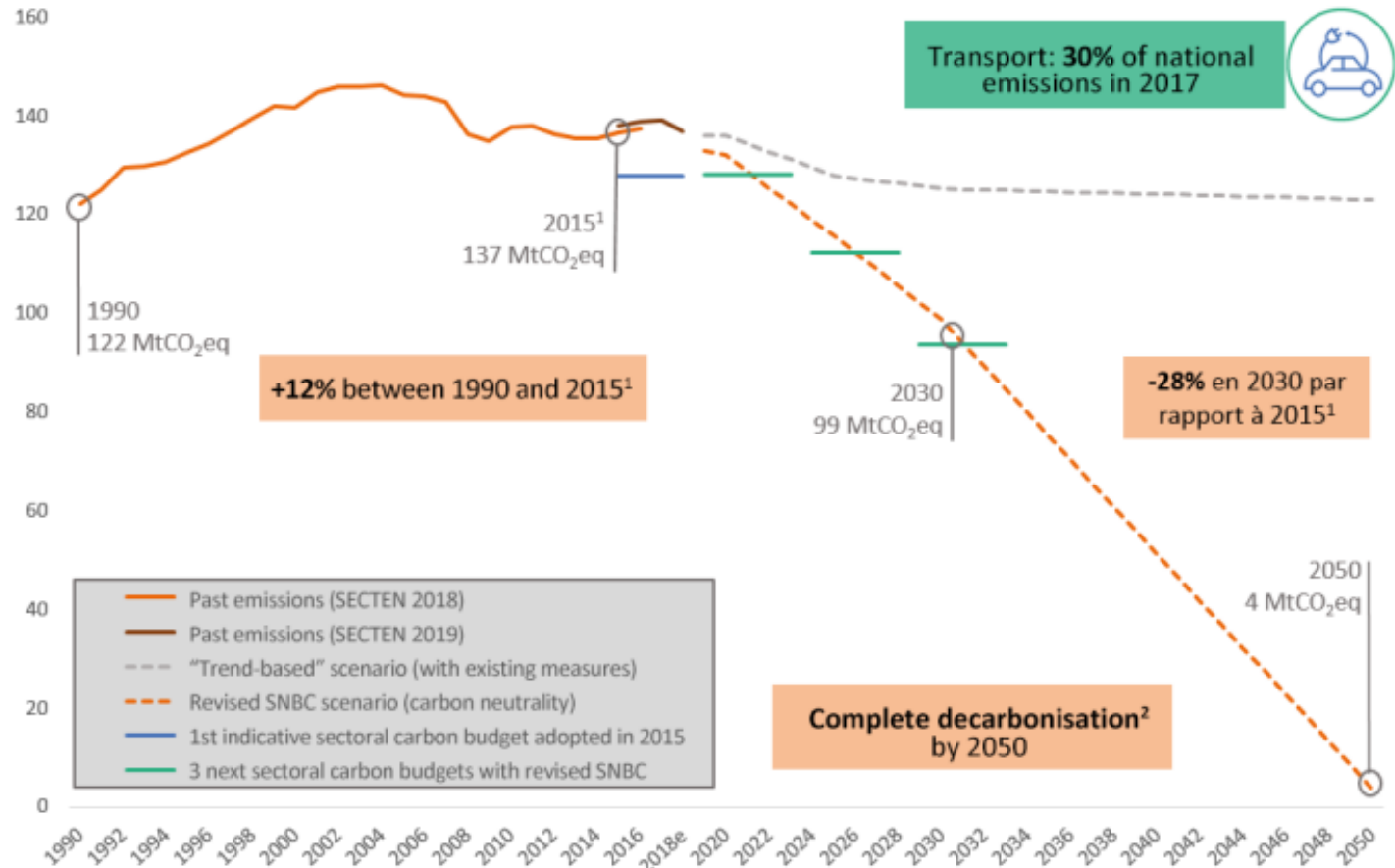


Figure 10 - Past and projected emissions in the transport sector between 1990 and 2050 (in MtCO₂eq)



¹The emissions used for the year 2015 are those of the CITEPA SECTEN 2018 inventory.

²Does not take into account "incompressible" residual leakage of gases (fluorinated gases, renewable gases) and residual emissions from domestic air

Decarbonizing mobility



- Limit the increase of passenger and goods traffic (modal shift, car sharing, coworking)
- Electrify passenger cars (100 % electric fleet by 2050)
- Base goods transportation on new technologies (gas, electricity, hydrogen, biofuels...)
- Insist on vehicle performances

Evolution of GHG emissions (2015 baseline)	
2030	2050
-28 %	Complete Decarbonization

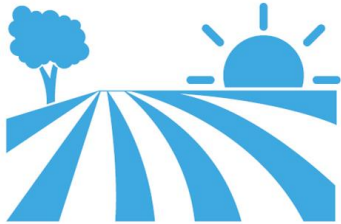
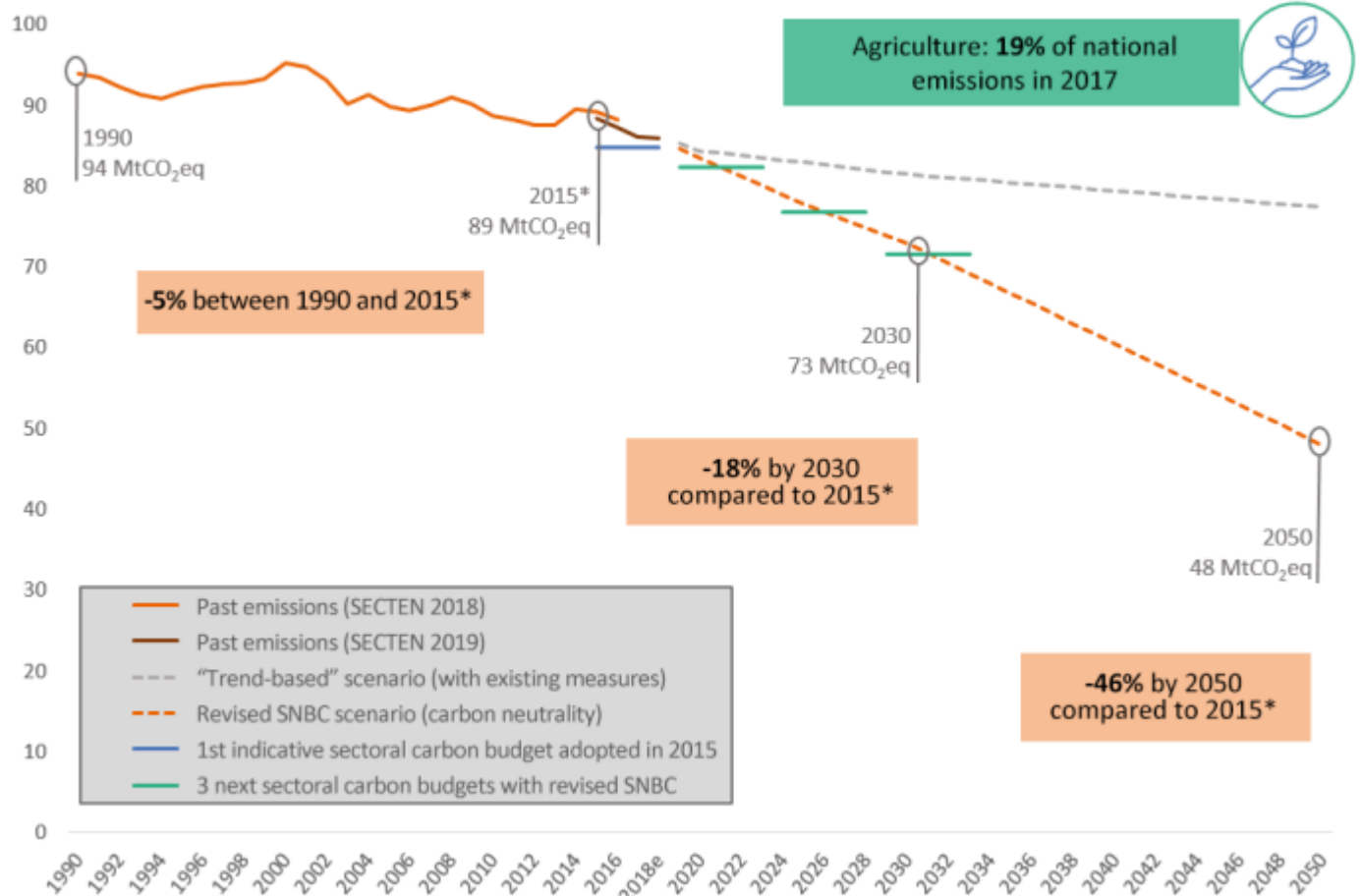


Figure 12- Past and projected emissions in the agriculture sector (excluding land) between 1990 and 2050 (in MtCO₂eq)

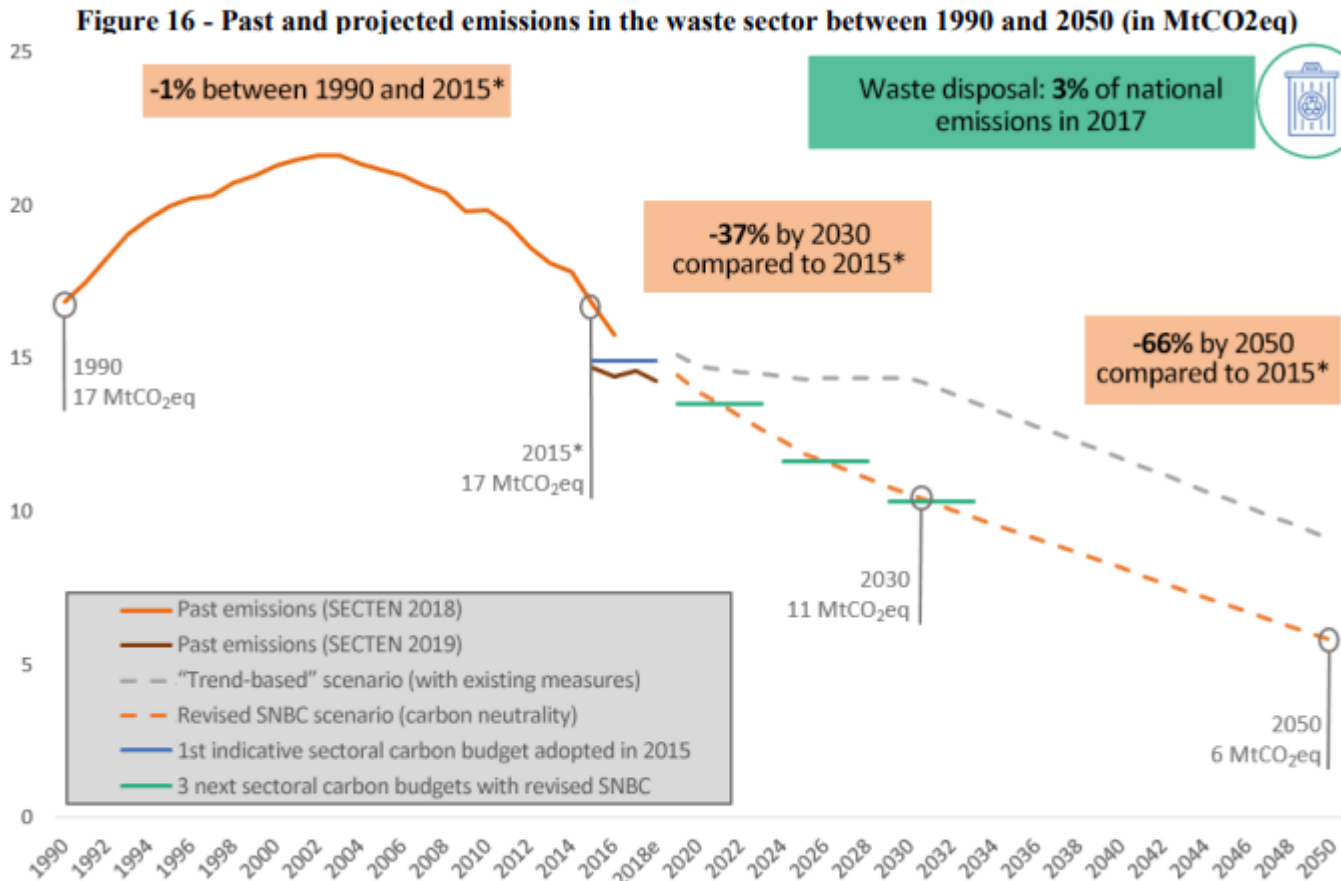


Promoting low-carbon practices in agriculture



- Support the development of new technologies and practices (agro-ecology, precision farming, organic farming...) in order to decrease use of nitrogen-based fertilizers and reinforce soil carbon absorption
- Develop energy and material production to feed the growing bio-economy
- Change consumption habits by reducing wastage and respecting public health recommendations leading to diet alterations

Evolution of GHG emissions (2015 baseline)	
2030	2050
-18 %	-46 %



*The emissions used for the year 2015 are those of the CITEPA SECTEN 2018 inventory.

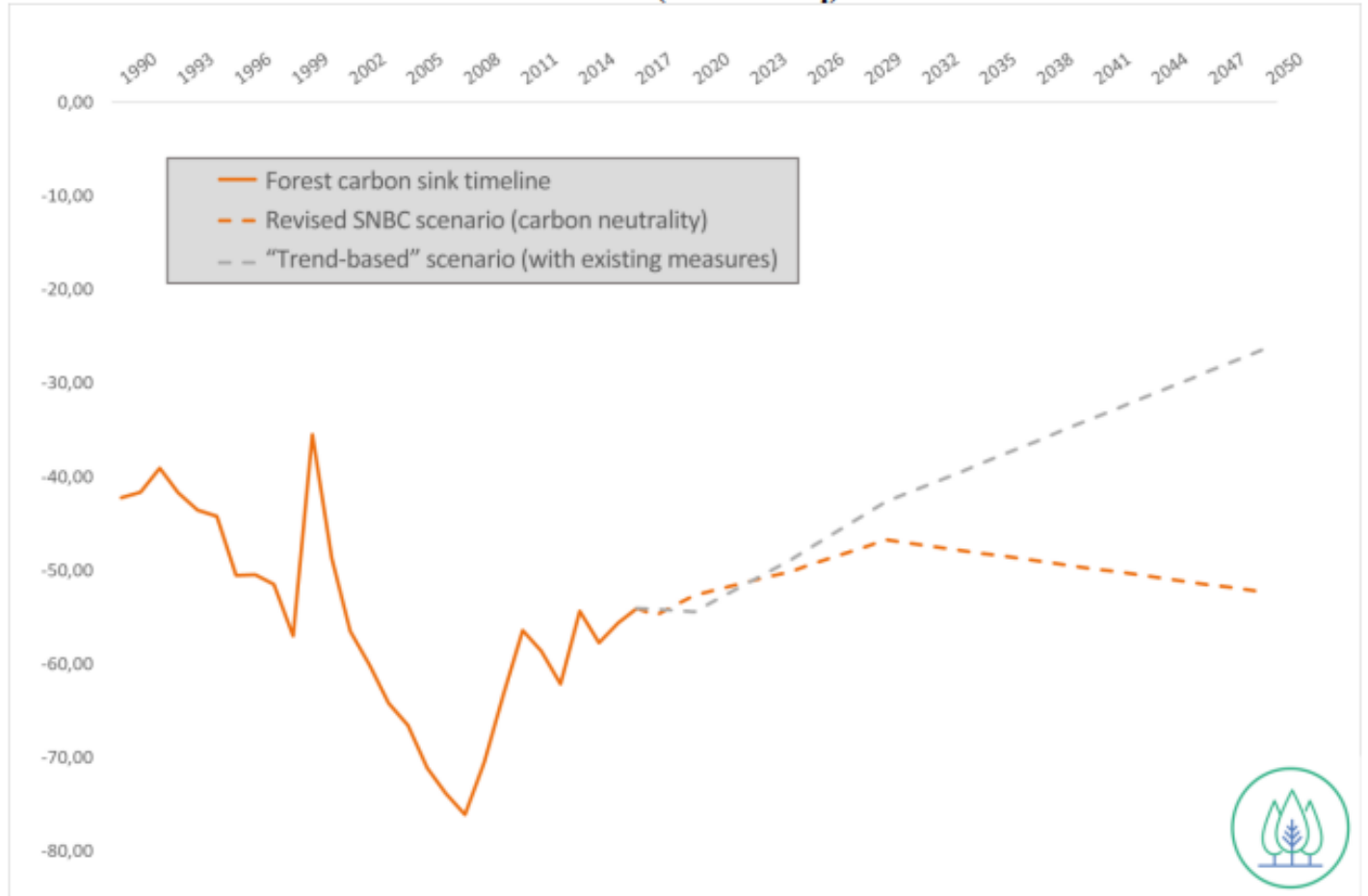
Preventing and maximizing the value of waste



- Reduce waste production and enhance (bio)waste recovery
- Respect waste treatment hierarchy

Evolution of GHG emissions (2015 baseline)	
2030	2050
-37 %	-66%

Figure 13 - Past and projected forest sector carbon sink (forest and wood product ecosystems) between 1990 and 2050 (in MtCO₂eq)



Maximizing the carbon sinks and developing bioeconomy



- Develop the use of natural products, e.g. wood, for materials and products with high added value and long lifetime, develop forestry and adapt forests to climate change, taking biodiversity into account
- Stop net artificialisation

Evolution of GHG emissions (2015 baseline)
2050
+50 % absorption



**MINISTÈRE
DE LA TRANSITION
ÉNERGÉTIQUE**

*Liberté
Égalité
Fraternité*

2. THE ONGOING REINFORCEMENT OF CLIMATE POLICIES



**MINISTÈRE
DE LA TRANSITION
ÉNERGÉTIQUE**

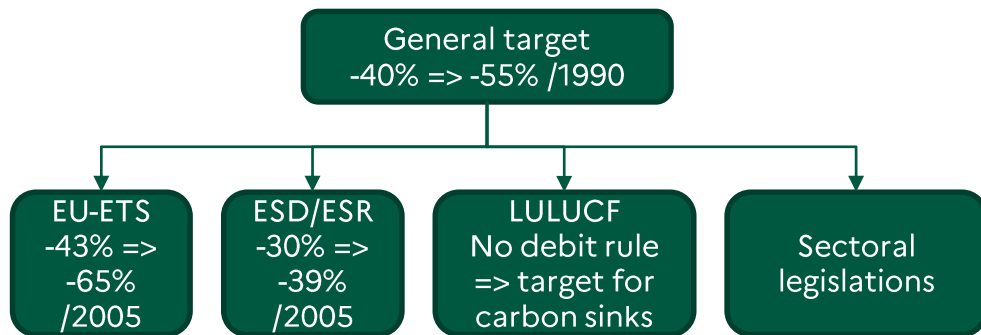
*Liberté
Égalité
Fraternité*

2. THE ONGOING REINFORCEMENT OF CLIMATE POLICIES

2.1. A EUROPEAN IMPULSION : THE GREEN DEAL

Enhanced EU ambition in light of the best available science

- In December 2020, the EU Council has endorsed a new EU greenhouse gas emissions reduction target of at least 55% by 2030 compared to 1990. In 2021, the European climate law aims at carbon neutrality in 2050.
- In July 2021, the Commission has put forward a series of legislative proposals in order to implement this increased ambition
- Negotiations are being finalized, with several main texts already adopted (e.g. EU-ETS, ESR, CO2 emissions of cars and vans, etc.)

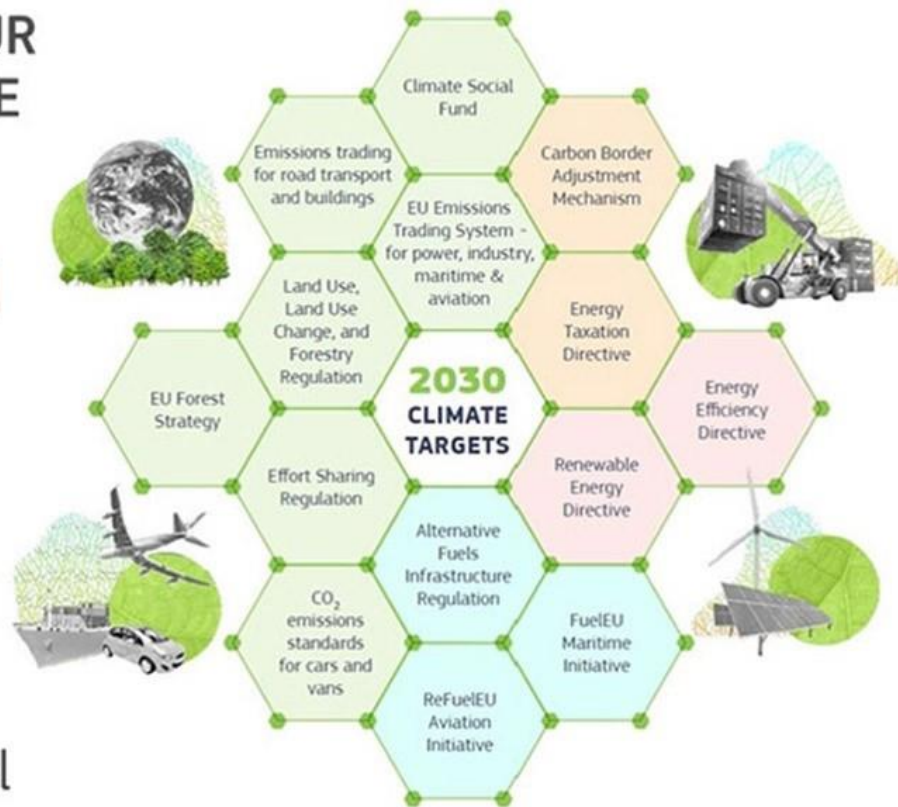


A strong european climate framework to reach our climate goals

- EU-ETS : one of the main carbon markets in the world
- Effort sharing regulation : each EU MS being attributed an individual targets for sectors not included in the ETS
- LULUCF regulation
- Sectoral legislations (vehicules, buildings, agriculture, etc.)
- Frequent reporting

EUROPEAN GREEN DEAL

REACHING OUR 2030 CLIMATE TARGETS



#EUGreenDeal

An ambitious legislative package : « Fit for 55 »

A quick overview of the « Fit for 55 » package (about 12 « laws » in total) :

- Strengthened decarbonization pace for the **EU-ETS**
- strengthened **CO2 standards** for new cars, vans, and trucks, with a view to stop the sale of internal combustion of light vehicles by 2035
- Creation of a **Carbon Border Adjustment Mechanism** for specific industrial products
- Creation of a **new European carbon market for energy consumption of road transport and buildings** from 2026
- Several objectives for Member states, coherent with the -55% objective :
 - energy efficiency objectives
 - renewable energy objectives
 - National climate objectives for the sectors not covered by the European carbon market
- Etc.



**MINISTÈRE
DE LA TRANSITION
ÉNERGÉTIQUE**

*Liberté
Égalité
Fraternité*

ANNEX

2. THE ONGOING REINFORCEMENT OF CLIMATE POLICIES

2.3. THE UPDATE OF CLIMATE POLICIES

The French strategy on energy and climate

EUROPEAN GREEN DEAL

REACHING OUR
2030 CLIMATE
TARGETS



#EUGreenDeal

Need to strengthen the
French climate ambition



STRATÉGIE FRANÇAISE
SUR L'ÉNERGIE
ET LE CLIMAT

SFEC will be **France's new roadmap** to achieve carbon neutrality by 2050 and to ensure its adaptation to the impacts of climate change

3 updated strategies : on climate, energy, and adaptation (2024)

The French strategy on energy and climate



The three main strategical documents will be updated in 2024-2025, to precise and make operational the orientations and objectives of the law :

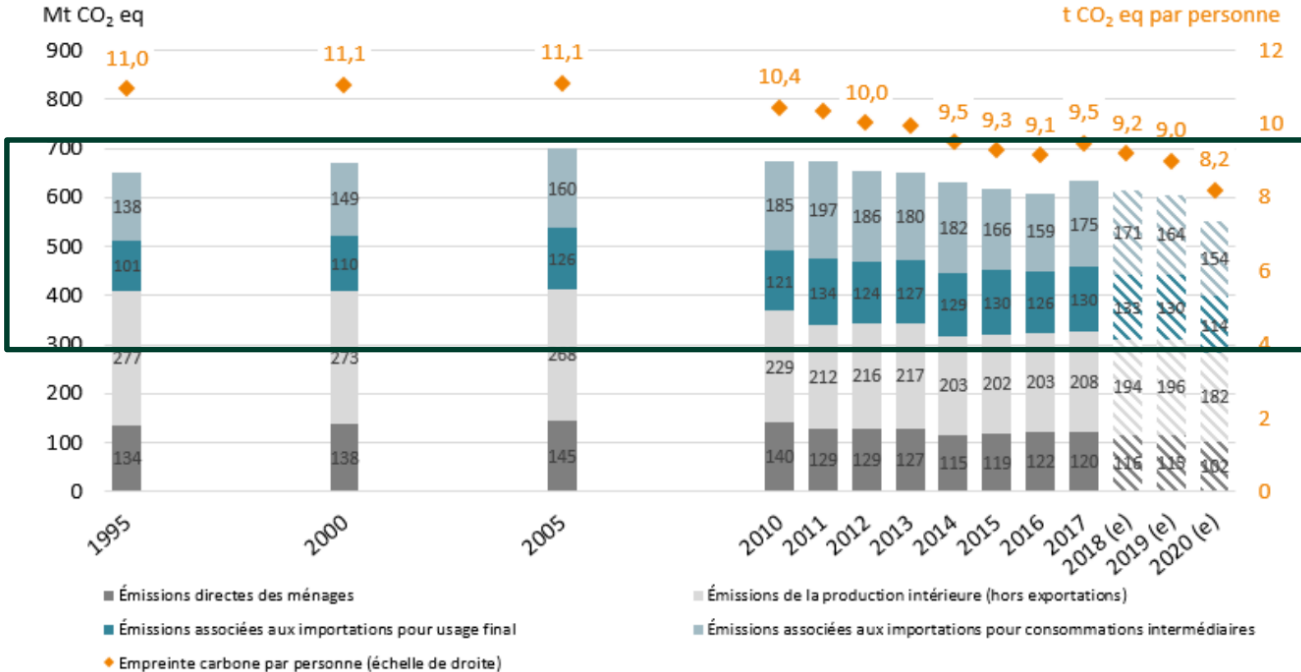
- **the National Low Carbon Strategy (SNBC)**
- **the Multiannual Energy Program (PPE)**
- **the National Climate Change Adaptation Plan (PNACC).**

Main new insights

Work in progress

- **Capitalize on the various works** carried out following the adoption of the previous strategies on climate, energy and adaptation + national agencies works + NGOs studies
- Integrate a **carbon footprint** budget and associated measures
- Plan the **energy mix** in the long term, and the implications for infrastructures ; electricity and biomass challenge
- Ensure that **fair support measures** are implemented for households and companies
- Strengthen the link with **territorial planning** (regional renewable energy objectives, adaptation, etc.)
- Consider the **future climate** to optimize adaptation

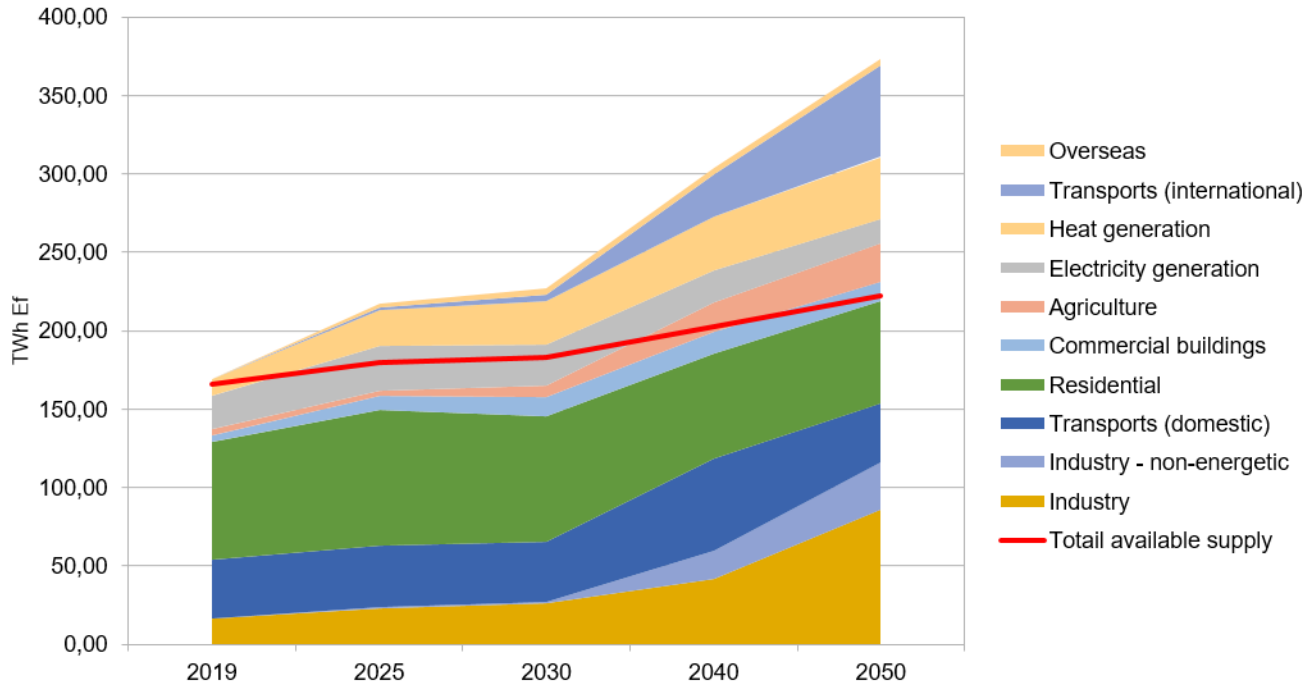
Carbon footprint



51% of the carbon footprint is imported !

Creation of carbon budgets for the carbon footprint

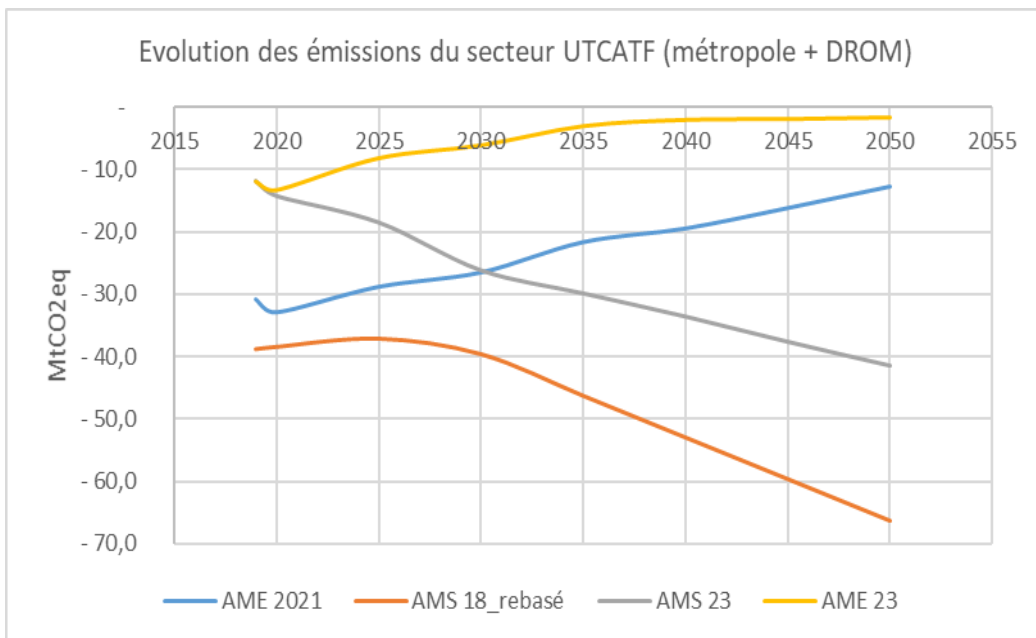
Availability of biomass resources



Biomass is a cost-effective lever for decarbonization in various sectors

But our analysis shows that there is insufficient supply for the expected demand post-2030

Impacts of climate change on the land sink



Carbon sinks are necessary to reach climate neutrality in 2050

Difficulties to assess their level in a context of a changing climate